1 Hale Durling

YATES PETROLEUM CORPORATION CHRONOLOGICAL DRILLING REPORT Ultra "UA" State #1 Unit E 32-9S-26E Chaves County, New Mexico

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5-28-82 J

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4-13-82	Location: 1680' FNL & 660' FWL of Section 32-9S-26E Chaves County, New Mexico. Elevation: 3731.4' GL. Drilling Contractor: L&M Drilling Rig #2. PTD: 4725' Abo.
	Location complete. Moving in and rigging up rotary tools.
4-14-82	Prep to spud.
4-15-82	Drilling 584'. Vis 33. Deviation 482' 1 degree. Spudded 12-1/4" hole 12:00 NOON 4-14-82. Set 44' of 20"
4-16-82	conductor pipe. TD 900'. Cementing 8-5/8" casing. Reached TD to run casing 2:30 AM 4-16-82.
4-17-82	Drilling 1150' shale. Drilling with brine water. WAITING ON DETAILED CASING REPORT.
4-18-82	Drilling 1861'. Made 711'. Drilling with brine water. Deviation 1500' 0 degree.
4-19-82	Drilling 2674'. Made 813'. Deviation 2000' 3/4 degree and 2518' 1/2 degree.
4-20-82	Drilling 3240'. Made 566'. Drilling with brine water. Deviation 3000' 1/2 degree.
4-21-82	Drilling 3734'. Drilling with brine. Deviation 3491' 1/2 degree.
4 - 22 - 82	Drilling 4194' shale and anhydrite. Made 420'. Deviation 3994' 3/4 degree. MW 9.7, Vis 36, WL 20.
4 - 23 - 82	Drilling 4558' shale. Made 364'. MW 9.7. Vis 46 WI 21
4-24-82	Deviation 4405' 1-1/4 degree. TD 4750'. Tripping in hole for logs. Reached TD 6:45 PM
4-25-26-82	4-23-82. Vis 47, WL 12. TD 4750'. Logging.
4-27-82	TD 4750' Bigging dorm Waiting on Actail 1
4-28-82	TD 4750'. Rigging down. Waiting on detailed casing report. TD 4750'. Waiting on completion unit. WAITING ON DETAILED CASING REPORT.
4-29-82	TD 4750'. Waiting on completion unit. 8-5/8" CASING: Ran 23 joints of 8-5/8" 24# ST&C (923') of casing set 900'. 1-Texas Pattern guide shoe set 900'. Insert float at 860'. Cemented with 500 sacks Halliburton Lite and 200 sacks Class "C' 2% CaCl2. Compressive strength of cement - 1250 pis in 12 hours. PD 8:00 AM 4-16-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 2:00 AM 4-17-82. WOC 18 hours. Nippled up and tested to 1000#, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. 4-1/2" CASING: Ran 115 joints of 4-1/2" 10.5# K-55 ST&C (4739.07') of casing set 4741'. 1-regular guide shoe at 4741'. Float collar at 4700'. Cemented with 400 sacks Class "C" 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Used 250 gallons mud flush ahead of cement. Compressive strength of cement - 1050 psi in 12 hours. PD 11:15 PM 4-26-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC.
4-30-82 5-1-3-82 5-4-82 5-5-82 5-6-82 5-7-82 5-8-10-82	TD 4750'. Waiting on completion unit. TD 4750'. Waiting on completion unit.
	TD 4750'. Waiting on completion unit.
5-11-82 5-12-82	TD 4750'. Waiting on completion unit.
5-12-82	TD 4750'. Waiting on completion unit.
5-14-82	TD 4750'. Waiting on completion unit. TD 4750'. Waiting on completion unit
J-14-04	TD 4750'. Waiting on completion unit.