

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE OF REPORT RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

EAST LETTER E LOCATED 1680 FEET FROM THE North LINE AND 660 FEET FROMWest 32 TWP. 9S RGE. 26E NMPM5. Date Spudded 4-14-82 16. Date T.D. Reached 4-23-82 17. Date Compl. (Ready to Prod.) 5-24-82 18. Elevations (DF, RKB, RT, GR, etc.) 3731.4' GR 19. Elev. Casinghead20. Total Depth 4750' 21. Plug Back T.D. 4668' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4750' Cable Tools

c. Producing Interval(s), of this completion - Top, Bottom, Name

4332-4603' Abo

24. Was Directional Survey Made

No

d. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

e. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	900'	12-1/4"	700	
4-1/2"	10.5#	4741'	7-7/8"	400	

f. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4284'	4284'

g. Perforation Record (Interval, size and number)

4332-4603' w/10 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4332-4603'</u>	<u>w/2500 g. 7 1/2% acid, ball seale</u>
	<u>SF w/20000 g. gel KCL wtr, 22</u>
	<u>tons CO2, 40000# 20/40 sd.</u>

h. PRODUCTION

date First Production <u>5-24-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>					Well Status (Prod. or Shut-in) <u>SIWOPLC</u>	
date of Test <u>5-24-82</u>	Hours Tested <u>6</u>	Choke Size <u>1/4"</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>86</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>220</u>	Casing Pressure <u>Packer</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>343</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

i. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented-will be soldTest Witnessed By
Bill Hansen

j. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Engineering SecretaryDATE 5-25-82