

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Petroleum Corp		Lease Bozarth "UC"		Well # 1	
Location of Well	Unit 6605 P	Section 22	Township 7	Range 25	County Chaves
Drilling Contractor	Stewart Bros SI		Type of Equipment Rotary ASAP		
* Witness <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 14 3/4	10 3/4	40.5# J-55		850'	Circ 750 SX
7 7/8	4 1/2	9.5#		4100'	350 SX
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole 12 1/4" Size of Casing 8 3/8" Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole 828' Set 828' Feet of 8 3/8" Inch 24 # Grade K-55, J-55					
New used csg. @ 828' with 200 29cc sacks neat cement around shoe + 100 sax <u>thicket</u> additives (1/4# floreal, 3%cc)					
Plug down @ 8830 (AM) (PM) Date 4/18/82					
Cement circulated No No. of Sacks -0-					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stullfield</u>					
Temp. Survey ran @ 8830 (AM) (PM) Date 4/19/82 Top cement @ 150'					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: + 500 sx Hal. Lite (1/4# floreal, 3%cc)					
No centralizers					
host returns @ 750' + required host dily break @ 665'					

1. Ran 1" + Tagged to c @ 150'
pumped 90sx C 29cc
cement circulated to surface