

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
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P O BOX 2088

SANTA FE, NEW MEXICO 87501

APR 24 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL ☐	CAS WELL ☒	OTHER ☐	1. State of Lease ☐ For ☒
Name of Operator Yates Petroleum Corporation /			2. State of Lease ☐ For ☒
Address of Operator 207 South 4th St., Artesia, NM 88210			3. State of Lease ☐ For ☒
Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 7S RANGE 25E N.M.P.M.			4. State of Lease ☐ For ☒
15. Elevation (Show whether DF, RT, GR, etc.) 3640' GR			5. State of Lease ☐ For ☒
12. County Chaves			6. State of Lease ☐ For ☒

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 3:40 AM 4-16-82. Set 40' of 20" conductor pipe. Ran 28 joints of 8-5/8" 24# casing set 828'. 1-Texas Pattern notched guide shoe at 828'. Regular insert float 795'. Cemented w/100 sacks Thickset, 1/2# flocele, 3% CaCl₂, 500 sacks Halliburton Lite, 1/4# flocele and 3% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 4-18-82. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. Ran Temperature Survey and found top of cement 150'. Spotted 90 sacks Class "C" 2% CaCl₂. PD 6:00 AM 4-19-82. Cement circulated 5 sacks to surface. WOC. Drilled out 2:30 PM 4-19-82. WOC 18 hours. Nipped up and tested to 1000 psi okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Engineering Secretary TITLE 4-23-82 DATE

PROVED BY OIL AND GAS INSPECTION TITLE APR 27 1982 DATE

CONDITIONS OF APPROVAL, IF ANY:



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY



OPERATOR YATES PETROLEUM CORP.

LEASE BOZARTH "UC"

WELL NO. 1

COMPANY REPRESENTATIVE JIM KROGMAN

DATE & TIME CEMENT JOB COMPLETED 4-22-82 2415 HRS.

DATE & TIME SURVEY MADE 4-23-82 0615 HRS.

SURVEY RUN BY BOB HERREN

RECEIVED

WELL DATA CEMENT TOP: 1,250 FEET

TOTAL DEPTH: 1,496 FEET

APR 26 1982

O. C. D.

ARTESIA, OFFICE

