

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 26 1982

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bozarth UC	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Pecos Slope Abo	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 22 TOWNSHIP 7S RANGE 25E

11. Elevation (Show whether DF, RT, CR, etc.)
3640' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Production Csg., Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 98 joints of 4-1/2" 10.5# K-55 casing set at 4080'. 1-regular guide shoe 4080'. Float collar at 4040'. Cemented w/375 sacks of 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. PD 11:15 PM 4-30-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3598-3856' w/16 .50" holes as follows: 3598-3600' (4 holes) 3734-38' (8 holes); 3854-56' (4 holes). Acidized perforations 3598-3856' w/2000 gallons MOD 101 acid. Frac'd perforations 3598-3856' (via casing) w/40000 gallons gelled KCL water and 60000# 20/40 sand. Well stabilized at 260 psi on 3/8" choke = 928 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED William G. Allen TITLE Engineering Secretary DATE 5-25-82
 W.A. Gressett TITLE SUPERVISOR, DISTRICT 1 DATE JUN 1 1982
 NO TIONS OF APPROVAL, IF ANY: