

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bozarth UC	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Pecos Slope Abo	
12. County	
Chaves	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
Name of Operator	
Yates Petroleum Corporation ✓	
Address of Operator	
207 South 4th St., Artesia, NM 88210	
Location of Well	
ARTESIA, OFFICE	

MAY 26 1982

IT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. <u>22</u> TWP. <u>7S</u> RGE. <u>25E</u> NMPM				
Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-16-82	4-30-82	5-24-82	3640' GR	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools
4100'	4013'		0-4100'	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3598-3856' Abo				No
Type Electric and Other Logs Run				27. Was Well Cored
CNL/FDC; DLL				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	828'	12-1/4"	890	
7"	20#	1580'	7-7/8"	200	
4-1/2"	10.5#	4080'	6-1/4"	375	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3574'	3574'

Perforation Record (Interval, size and number)

3598-3856' w/16 .50" holes	
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PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-24-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-24-82	4	3/8"		-	155	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Comp)	
260	Packer		-	928	-	-	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - Will be sold						Bill Hansen	
List of Attachments							
Deviation Survey							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Heather S. GaultonTITLE Engineering SecretaryDATE 5-25-82

Tested 20
Comp Back
4-82
SF

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 385	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1430	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3545	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Rock				
400	1510	1110	Redbeds, Dolomite, Anhydrite, Limestone				
1410	3642	2132	Anhydrite, Salt, Lime				
3642	4100	458	Shale				

5/17/82

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client:

YATES PETROLEUM CORP. ✓

Well #:

BOZARTH LC # 1

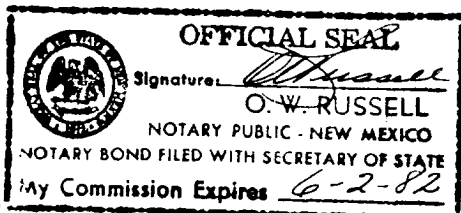
Depth Ft.	Incl.	Date	Comment	Driller
500	1/4	4-16-82		B. BRUNSON
1000	1/4	4-20-82		A. GALLEGOS
1500	1/4	4-23-82		B. WALRAVEN
2000	1/2	4-24-82		B. WALRAVEN
2500	1/2	4-25-82		A. GALLEGOS
3000	1/2	4-26-82		B. WALRAVEN
3500	3/4	4-27-82		B. WALRAVEN
4000	1	4-29-82		B. BRUNSON.
			RECEIVED	
			MAY 26 1982	
			O. C. D.	
			ARTESIA, OFFICE	

CERTIFICATION

Stephen M. Stewart
Pusher

5/3/82
Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.



Notary