

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Mesa Petroleum Co.		Lease Round Top State		Well # 5	
Location of Well	Unit H	Section 9	Township 7	Range 23	County Chaves
Drilling Contractor	1700/N 660/E Dual Drlg #31		Type of Equipment Rotary		
* Witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 12 1/4	8 5/8"	24 #		1400'	300/300/300
7 7/8	4 1/2"	10.5 #		3400'	500/500
Casing Data:					
Surface joints of inch # Grade					
(Approved) (Rejected)					
Inspected by date					
Cementing Program					
Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required					
Type of Shoe used guide Float collar used insert Btm 3 jts welded yes					
TD of hole 1476' Set 1476' Feet of 8 5/8" Inch 24 # Grade J-55					
New used csg. @ 1476' with 200 sacks neat cement around shoe					
+ 200 sax Thixset additives					
Plug down @ (AM) (PM) Date 4/25/82					
Cement circulated No No. of Sacks - 0-					
Cemented by Halliburton Witnessed by B. W. Weaver					
Temp. Survey ran @ 10:00 (AM) (PM) Date 4/25/82 top cement @ 770'					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks:					

lost circ. @ 417'

1. Ran 1" + Tagged Toc @ 780'
Pumped 100sx Thixset
2. Ran 1" + Tagged Toc @ 820'
Pumped 200sx Thixset
3. Ran 1" + Tagged Toc @ 400'
Pumped 50sx Thixset
4. Ran 1" + Tagged Toc @ 510'
Pumped 200sx Thixset
5. Ran 1" + Tagged Toc @ 470'
Pumped 200sx Thixset
6. Ran 1" + Tagged Toc @ 460'
Pumped 200sx Thixset
7. Ran 1" + Tagged Toc @ 420'
Pumped 50sx Thixset
8. Ran 1" + Tagged Toc @ 420'
Pumped 200sx Thixset
9. Ran 1" + Tagged Toc @ 340'
Pumped 300sx Thixset
10. Ran 1" + Tagged Toc @ 280'
Pumped 400sx Thixset