

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 7 1982

O.C.D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
IG 6675	

TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
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TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVN. ☐		OTHER ☐	
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Name of Operator		MESA PETROLEUM CO. ✓	
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Address of Operator		1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	
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Location of Well			
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BY LETTER		H		LOCATED		1700		FEET FROM THE		NORTH		LINE AND		660		FEET FROM	
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EAST		9		TWP.		7S		RGE.		23E		NMPM				CHAVES	
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14. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4-23-82		4-27-82		5-31-82		3968.8' GR		3969'	

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Intervals Drilled By	
3402'		3356'		-		ALL		ALL	

25. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
2907' --- 3103', ABO		NO	

26. Type Electric and Other Logs Run		27. Was Well Cored	
GR-CLL/GR-CNL-FDC		NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1476'	12 1/4"	700/200/1700	
4 1/2"	10.5#	3402'	7 7/8"	500/500	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3031'	-

31. Restoration Record (Interval, size and number)
 2907', 13', 14', 15', 16', 17', 23', 24',
 25', 26', 27', 28', 29', 3101', 3103';
 total 30 holes 3 1/8" csg gun 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2907'---3103'	A/5001 gals 7 1/2% HCL + 75 BS
2907'---3103'	F/49,900 gals KCL & CO2 +
	112,000# 20/40 sd + 50,000#
	10/20 sd

PRODUCTION

33. Date First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
		FLOWING				SHUT-IN	
36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
5-31-82	4	-		-	159	-	-
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
400	460		-	955 1100	-	-	
51. Disposition of Gas (Sold, used for fuel, vented, etc.)						52. Test Witnessed By	
VENTED						E. L. BUTTROSS, JR.	

53. List of Attachments
 C-122, RECORD OF INCLINATION

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

REGULATORY COORDINATOR

DATE 6-4-82

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE,
 (PARTNERS)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 680'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2216'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2860'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2905' to 2930'	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	820'		REDBED				
	1476'		REDBED				
	2070'		SD/SH				
	3402'		SD/SH				

MESA PETROLEUM CO. ✓
ROUND TOP STATE #5
1700' FNL & 660' FEL, SEC 9, T7S, R23E
CHAVES COUNTY, NEW MEXICO

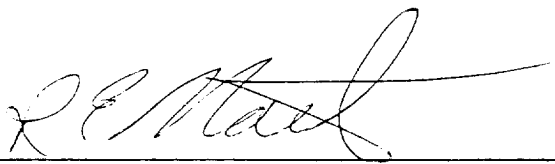
RECEIVED

JUN 7 1982

RECORD OF INCLINATION

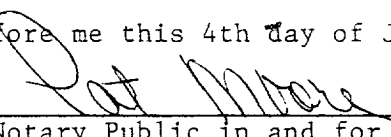
O. C. D.
ARTESIA, OFFICE

<u>DEPTH</u>	<u>DEVIATIONS</u>
522'	$\frac{1}{4}^{\circ}$
1125'	$\frac{1}{2}^{\circ}$
1476'	$\frac{1}{2}^{\circ}$
2009'	$\frac{1}{2}^{\circ}$
2556'	$\frac{3}{4}^{\circ}$
3241'	1°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 4th day of June, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985