

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Mesa Petroleum Co.		Lease Round Top State		Well # 6	
Location of Well	Unit <u>19805</u> <u>6604</u>	Section <u>10</u>	Township <u>7</u>	Range <u>23</u>	County <u>Chaves</u>
Drilling Contractor	<u>Tom Brown</u>		Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4"</u>	<u>8 5/8</u>	<u>24#</u>		<u>1400'</u>	<u>900 SX Circ</u>
<u>7 1/8"</u>	<u>4 1/2</u>	<u>10.5#</u>		<u>3400'</u>	<u>1000 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1500' Set 1500' Feet of 8 5/8" Inch 24 # Grade K-55

New-used csg. @ 1500' with 300 200 sacks neat cement around shoe

+ 700 sax Thixset additives 490cc

Plug down @ 2:00 (AM) (PM) Date 4/30/82

Cement circulated No No. of Sacks _____

Cemented by Western Co.

Witnessed by Mike Stubblefield

Temp. Survey ran @ 8:00 (AM) (PM) Date 4/30/82 top cement @ 800'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 1460'-1380'-1250'

lost circ. @ 460'

1. Ran 1" + Tagged TOC @ 775'

Pumped 200sx Thixset

2. Ran 1" + Tagged TOC @ 775'

Pumped 200sx Thixset

3. Ran 1" + Tagged TOC @ 460'

Pumped 200sx Thixset

4. Ran 1" + Tagged TOC @ 80'

Pumped 36sx Thixset

cement circulated to surface.

n.s.