

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

MAY - 4 1982

O. C. D.
ARTESIA, OFFICE

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SANTA FE	1
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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6675
7. Unit Agreement Name
8. Farm or Lease Name ROUND TOP STATE
9. Well No. 6
10. Field and Pool, or Wildcat UNDESIGNATED ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3978.5' GR
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
MESA PETROLEUM CO. ✓

Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well
UNIT LETTER L 1980 SOUTH LINE AND 660 FEET FROM

THE WEST LINE, SECTION 10 TOWNSHIP 7S RANGE 23E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12½" hole on 4-27-82. Drilled to 1500' and ran 34 jts 8 5/8", 24#, K-55 casing set at 1482'. Cemented with 700 sxs Thixalite + 4% CaCl + ¼# flocele and tailed-in with 300 sxs Class "C" + 2% CaCl. Plug down at 2:00 AM, 4-30-82. Cement did not circulate. Ran temperature survey --- TOC at 800'. Set four plugs with a total of 640 sxs Thixset + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 minutes -- okay. Reduced hole to 7 7/8" and drilled ahead on 5-1-82. *WOC total of 27 hours.*

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE 5-3-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY: