

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6675

TYPE OF WELL B/M

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.D.

Name of Operator
MESA PETROLEUM CO.

Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
ROUND TOP STATE
9. Well No.
6
10. Field and Pool, or Wildcat
UNDESIGNATED ABO
12. County
CHAVES

LETTER L LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
WEST 10 TWP. 7S RGE. 23E NMPM

14. Date Spudded 4-27-82 16. Date T.D. Reached 5-2-82 17. Date Compl. (Ready to Prod.) 5-18-82 18. Elevations (DF, RKB, RT, GR, etc.) 3978.5' GR 19. Elev. Casinghead 3978'

20. Total Depth 3400' 21. Plug Back T.D. 3348' 22. If Multiple Compl., How Many - 23. Intervals Drilled By ALL Rotary Tools ALL Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
2925' --- 2956', ABO

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
GR-CCL/GR-CNL-FDC

27. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1482'	12 1/4"	700/300	
4 1/2"	10.5#	3392'	7 7/8"	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2942'	-

31. Perforation Record (Interval, size and number)
2925', 26', 27', 28', 29', 32', 33', 34', 35', 36', 46', 47', 48', 49', 53', 54', 55', 56', total of 18 holes
3 1/8" csg gun 1 JSPF

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2925'---2956'	A/3000 gal 7 1/2% HCL + 45 BS
2925'---2956'	F/49,700 gal X-Link gel KCL + CO2 + 110,000# 20/40 + 44,000 10/20 sd

PRODUCTION

33. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
-	FLOWING	SHUT-IN					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-18-82	4	-		-	175	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
601	643		-	1053	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
E. L. BUTTROSS, JR.

35. List of Attachments
C-122, RECORD OF INCLINATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.P. M... TITLE REGULATORY COORDINATOR DATE 5-27-82

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

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JUN 1 - 1982

O.C.B.
HOABS OFFICE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2920' to 2960'	No. 4, from.....to.....
No. 2, from 3050' to 3060'	No. 5, from.....to.....
No. 3, from 3175' to 3195'	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	302		ANHY/LM				
	1154		ANHY/LM				
	1500		SD/SH				
	3316		SH/SD				
	3400		SH/SD				

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O.C.A.
HOMES OFFICE

MESA PETROLEUM CO.
ROUND TOP STATE #6
1980' FSL & 660' FWL, SEC 10, T7S, R23E
CHAVES COUNTY, NEW MEXICO

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JUN 2 1982

O. C. D.
ARTESIA, OFFICE

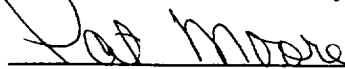
RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
700'	1°
1091'	1½°
2000'	1½°
2592'	1°
3034'	1½°
3400'	1½°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 26th day of May, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985

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JUN 1 - 1982

O.C.D.
HOBBS OFFICE