

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6675	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator MESA PETROLEUM CO. ✓		8. Farm or Lease Name ROUND TOP STATE
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		9. Well No. 7
Location of Well UNIT LETTER G FEET FROM THE 1780 NORTH LINE AND 1980 FEET FROM EAST 10 7S 23E		10. Field and Pool, or Wildcat UNDESIGNATED ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3942.5 GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 5-13-82. Lost returns on air at 360'. Drilled to 1482' and ran 35 jts 8 5/8", 24#, K-55 casing set at 1476'. Cemented with 700 sxs Thixalite + 1/4#/sx celloflakes + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 3:30 AM, 5-16-82. Cement did not circulate. Ran temperature survey -- TOC @ 760'. Set 4 plugs with a total of 734 sxs Class "C" + 4% CaCl to circulate cement. Reduced hole to 7 7/8" and drilled ahead on 5-17-82. WOC total of 25 hours. Tested BOP's and casing to 600 psi - OK. Drilled to TD of 3350' on 5-18-82. Ran 100 jts 4 1/2", 10.5#, K-55 casing set at 3100'. Cemented with 250 sxs Class "C" + 5# KCL + 3/10% Halad-4 + 2/10% CFR-2. PD at 4:30 PM, 5-18-82, cement did not circulate. Released rig at 11:00 PM, 5-18-82. WOCU estimated to arrive 5-31-82.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. [Signature] TITLE REGULATORY COORDINATOR DATE 5-24-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTION DATE MAY 28 1982

CONDITIONS OF APPROVAL, IF ANY: