

RECEIVED

Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION LOGO. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. Date Oil & Gas Lease No.	
LG-6675	

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator									
MESA PETROLEUM CO.									
3. Address of Operator									
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493									
4. Location of Well									
UNIT LETTER <u>G</u> LOCATED <u>1780</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM									
THE <u>EAST</u> LINE OF SEC. <u>10</u> TWP. <u>7S</u> RGE. <u>23E</u> NMPM									
15. Date Spudded									
5-13-82									
16. Date T.D. Reached									
5-18-82									
17. Date Compl. (Ready to Prod.)									
6-6-82									
18. Elevations (DF, RKB, RT, GR, etc.)									
3942.5' GR									
19. Elev. Casinghead									
3942'									
20. Total Depth									
3350'									
21. Plug Back T.D.									
3050'									
22. If Multiple Compl., How Many									
-									
23. Intervals Drilled By									
ALL									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
2955' --- 2964', ABO									
25. Was Directional Survey Made									
NO									
26. Type Electric and Other Logs Run									
GR-CLL/GR-CNL-FDC									
27. Was Well Cored									
NO									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		1476'		12 1/4"		700/200/734	
4 1/2"		10.5#		3100'		7 7/8"		250	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		2954'		-					
31. Perforation Record (Interval, size and number)									
2955', 56', 57', 58', 59', 60', 61', 62', 63', 64'; total of 20 holes									
3 1/8" csg gun 2 JSPF									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
2955'---2964'		A/3500 gal 7 1/2% HCL + 50 BS							
2955'---2964'		F/32,385 gal X-link gel KCL +							
		CO2 + 63,000# 20/40 sd +							
		39,000# 10/20 sd							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
-		FLOWING						SHUT-IN	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
6-6-82		1		-		-		-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
235		300		-		-		CAOF=980	
								Water - Bbl.	
								-	
								Oil Gravity - API (Corr.)	
								-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
VENTED									
35. List of Attachments									
C-122, RECORD OF INCLINATION									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>R. E. Mark</u> TITLE <u>REGULATORY COORDINATOR</u> DATE <u>6-18-82</u>									

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE,
(PARTNERS)

depths of well. It shall be the responsibility of the driller to report true vertical depths. In the case of conventionally drilled wells, true vertical depths shall be reported. For multiple completion systems, 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 694'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2240'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 2871'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES	
No. 1, from 2955' to 2965'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

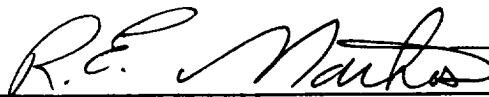
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	556'		SD/SH/LM				
	1482'		SH/LM				
	3350'		SH/SD/LM				

MESA PETROLEUM CO.
ROUND TOP STATE #7
1780' FNL & 1980' FEL, SEC 10, T7S, R23E
CHAVES COUNTY, NEW MEXICO

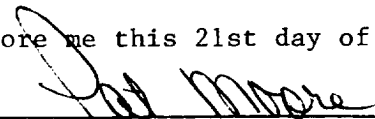
RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
580'	2 $\frac{1}{4}$ °
1047'	2 $\frac{1}{2}$ °
2500'	2 $\frac{1}{4}$ °
3000'	2 $\frac{1}{4}$ °



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 21st day of June, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985