

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

RECEIVED

JUN 25 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES DESIRED	
DISTRIBUTION	
NTA FE	
OF	
U.S.	
ND OFFICE	
TRANSPORTER	OIL
	GAS
CRATION	
CRATION OFFICE	

MESA PETROLEUM CO. ✓

Address  
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name  
Address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name ROUND TOP STATE	Well No. 7	Pool Name, Including Formation UNDESIGNATED ABO	Kind of Lease State, Federal or Fee LG	Lease 6675
Location Unit Letter G ; 1780 Feet From The NORTH Line and 1980 Feet From The EAST Line of Section 10 Township 7S Range 23E, NMPM, CHAVES				

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, Location of tanks.	Unit Sec. Twp. Rge. G 10 7S 23E
Is gas actually connected?	When NO - 12-3-82

If production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded 5-13-82	Date Compl. Ready to Prod. 6-6-82	Total Depth 3350'	P.B.T.D. 3050'					
Productions (DF, RKB, RT, GR, etc.) 3942.5' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 2955'	Tubing Depth 2954'					
Formations 2955' --- 2964'			Depth Casing Shoe 3100'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1476'	700/200/734
7 7/8"	4 1/2"	3100'	250

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top  
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## 5 WELL

Total Prod. Test-MCF/D CAOF=980	Length of Test 1	Bbls. Condensate/MCF -	Gravity of Condensate -
Flowing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 630	Casing Pressure (Shut-in) 630	Choke Size -

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
is true and complete to the best of my knowledge and belief.  
O. NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,  
EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE,  
S (3), (PARTNERSR. E. [Signature]  
(Signature)

REGULATORY COORDINATOR

(Title)

6-21-82

(Date)

## OIL CONSERVATION DIVISION

DEC 16 1982

APPROVED \_\_\_\_\_, 19

BY [Signature]

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o  
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filed for each pool in mul  
complected wells.

NEW MEXICO OIL CONSERVATION DIVISION

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P. O. DRAWER "DD"

DEC 10 1982

ARTESIA, NEW MEXICO 88210

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 8, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Co. ✓

Operator

Round Top-State

Well #7-Unit Letter <sup>G</sup>unknown

Lease

Well Unit

10-7S-23E, Chaves County

*W. P. ...*  
Undesignated (Abo)

S.T.R.

Pool

Transwestern  
Name of purchaser

was made on December 3, 1982

Transwestern Pipeline Company  
Company

*H. N. Aicklen*  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe