	n an an tha na guire an	an a	••	ant sa sa sa	i st	• 	RECEIVED		•	• •	
NEF						TION DIVISION 25 '83			Form C-104 Revised 10-1-78		
	ANTA FE, NEW MEXICO 87501 D. ARTESIA: OFFICE AND OFFICE AND OFFICE AND										
1.	OPERATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS- Operation AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS- Operator Mesa Petroleum Co. Address P.O. Box 2009 / Amarillo, Texas 79189 Reeson(s) for filing (Check proper box) Other (Please explain)										
	New Well Accompletion Change in Ownership	с с	hange in il axingheo	Transporter ol: Dry d Gas Conc	Gas 🔲 Iensate X						
	If change of ownership give n and address of previous owne DESCRIPTION OF WELL	4ND 1 FASI									
	ROUND TOP STATE		7	Pool Name, Including West Pecos S	lope ABC		State, XXXXXXXXX	·	LG	6675	
	Unit Letter <u>G</u> : <u>1780</u> Feet From The North Line and <u>1980</u> Feet From The <u>East</u> Line of Section 10 Tomphip 7S Range 23E , NMPM, <u>Chaves Coun</u>										
II.	Permian Corporation P.O. Box						3 to which approve 3 / Houston 3 to which approve	, Texas	77001		
Transwestern Pipeline Co. (Attn: Aiklen) P.O. Box 2521 / Houston,								7700]	L		
v.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res(v. Diff. Res(
	Date Spudded			ecdy to Prod.	Total D			P.B.T.D.			
	Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay Tubing Dep Depth Casin					
			-	UBING, CASING, A	ND CEME	HTING REC	ORD	1			
	HOLE SIZE			A TUBING SIZE		DEPTH		s	ACKS CEN	KENT	
2.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo oil WELL (Producing Method (Flow, pump, gas lift, etc.)										
	Dete First New Oil Run To Tor	nxa Date	of Test		Product	ing Method (r	low, pump, gas lij				
	Length of Test	Tubu	og Press	ure	Casing	Pressure		Choxe Siz	•		
	Actual Pred. During Test Cil-Bbls.					Water-Bbls.			Gas • MCF		
	GAS WELL	Leng	th of Tee	٠	Bbis. C		NCF	Gravity of	Condensate	•	
	Tealing Method (pitol, back pr	.) Tubi	ng Press	w. (Shat-in)	Casing	Pressure (5	2at-12)	Choze Siz	•		
1.	CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abave is true and complete to the best of my knowledge and belief.				el BY_	BY Loci & A General By					
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,					TITLE Separator Der ist 1					
	REM (FILE) R. F. Mart (Signalwer) REGULATORY COORDINATOR				well,	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow					
	(Title) 1-11-83 (Data)				able	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sectorate Forms C-104 must be filed for each pool in multip completed wells.					
	(Date)										

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