

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to back to a well or to a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FNL & 1980 FEL, Sec. 1-5S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 11103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Globe MN Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 1-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3893.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4115
TD 4125'. Ran 100 jts of 4-1/2" 9.5# J-55 casing set at 4142'. 1-regular guide shoe at 4142'. Float collar at 4102'. Cemented w/400 sacks of 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:15 PM 4-28-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3601-3744' w/20 .50" holes as follows: 3601-07' (7 holes); 3706-44' (13 holes). Acidized perforations 3601-3744' w/3500 gallons 7-1/2% Spearhead HCL acid. Sand frac'd (via casing) w/40000 gallons gelled 2% KCL water, 70000# 20/40 sand and 800# Benzoic flakes.

Well stabilized at 220 psi on 5/16" choke = 546 mc/tpd.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Engineer Secty

U.S. GEOLOGICAL SURVEY
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE