SUBMIT IN DUPLI

UN. ED STATES SUBMITER DIPLI E. DEPARTMENT OF THE INTERIOR STRUCTIONS OF THE INTERIOR

	GE		L SURVEY		reverse	N	M 1110		
WELL COM	MPLETION C	R RECON	APLETION F	REPORT AN	D LOG	* 6. IF IN	idian, alli	OTTEE OR TRIBE NAME	
1a. TYPE OF WELI	L: OH. WELL	GAS X		Other			AGREEMEN	T NAME	
b. TYPE OF COMP	WORK DEEP-	PLUG THACK	DIFF. RESVR.	00	137 JUS	FARM	I OR LEASE	NAME	
2. NAME OF OPERATO				ZI MAY		₹#W Glo	be MN	Federal	
Yates	s Petroleum	Corporati	on V	DE MAI I	8 1982	9. WELI	. NO.		
3. ADDRESS OF OPER						211	3	DL, OR WILDCAT	
207 :	South 4th St	., Artesi	a, NM 88210		GAS	10. FIE		ope Abo	
At surface 9	90 FNL & 1981	) FEL, Se	e. 1-T5S-R2	$^{24\mathrm{E}}$ JUN $1$	1089ICC			OR BLOCK AND SURVEY	
At top prod. inte	erval reported below			3011 1	1002	ļ			
At total depth				O. C.	. D.	Unit	B, Sec	. 1-T5S-R24E	
nt total depar			14. PERMIT NO.	ARTESIAE	OFFICE	PAR	12. COUNTY OR 13. STATE PARISH Chaves NM		
15. DATE SPUDDED	16. DATE T.D. REAC	HED   17. DATE		o prod.)   15, ELE	VATIONS (DF.	, REB, RT, GR, ET		ELEV. CASINGHEAD	
4-17-82	4-28-82		5-13-82		3893.9				
20. TOTAL DEPTH, MD &	4	095'	How M		23. INTER			CABLE TOOLS	
24. PRODUCING INTER	RVAL(S). OF THIS CO.	IPLETIONTOP,	BOTTOM, NAME (M	MD AND TVD)*			2	25. WAS DIRECTIONAL SURVEY MADE	
360	01-3744' Abo						į	No	
OS TYPE PIECTRIC A	ND OTHER LOGS RUN				··· <del>·</del>			WAS WELL CORED	
	L/FDC; DLL							No	
28.		CASI	NG RECORD (Rep	ort all strings set	in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	r (MD) Ho	LE SIZE	CEME	NTING RECORD		AMOUNT PULLED	
8-5/8"	24#	825'		12-1/4"	70				
4-1/2"	9.5#	4142	. <u>'</u>	7-778''	40	0			
29.	LIS	ER RECORD			30.	TUBING	RECORD		
SIZE		TTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SE	ET (MD)	PACKER SET (MD)	
	!				2-3/8	" 3545	ō'	3545 '	
					<u> </u>				
31. PERFORATION REC	CORD (Interval, size	ind number)				FRACTURE, CE			
				3601-3744			3500 g. 7-1/2% Spearhead		
2601 27//!	w/20 .50" h	0100		3001-3744		acid. SF	1		
3001-3/44	w/20 . JO II	0163					, 70000# 20/40 sd, 800#		
						Benzoic f	lakes		
33.*				DUCTION				ts (Producing or	
5-13-82	PRODUCT	ION METHOD ( )	Flowing	umping—size and	ACCE	PTED FOR KE	SIWOI	PLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GAS MCI	1/20	BBL.	GAS-OIL RATIO	
5-13-82 FLOW. TUBING PRESS.	CASING PRESSURE	5/16"	OIL—BBL.	GASMCF.	71	Win Durin 19	82 <sub>+ on</sub>	GRAVITY-API (CORR.)	
220	Packer	24-HOUR RAT		546	$A = A_{\mathbf{r}}$	AMELIA COMPANY	3.2	-	
	GAS (Sold, used for fu	el, vented, etc.)			1	AFBST	TTSESBEOT	* 10-2	
	Vented	- Will be	e sold		Ju.s. G	NEVA	rrádhy	De Maria	
35. LIST OF ATTACH		·			ROS	IV and the same at		Keng 20 - FIN	
		on Surve				d farm all are	oblo mico	(5,77	
1.	that the foregoing								
SIGNEDAL	anila /	o-o dlel	TITLE	Engineering	g Secret	ary	DATE 5	-1/-82	

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

should be listed on this form, see item 35. tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Pederal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data perturent to such interval.

14cm 29: "Nacks Concent": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

			:	C. SUMMARY OF POR SHOW ALL IMPORTAL DEETH INTERVAL
				TESTED, CUSHIOS
 	 	·	MOLION	OROSITY AND CONTEN
			DESCRIPTION, CONTENTS, ETC.	C. SUMMARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND SUCCESSED AND SUCCESSIONS.
	Fullerton	San Andres	NAME.	5.7
 _	 2820 3548	380	HIGH SYAW	GEOLOGIC MARKERS
			THE VERT, DEPTH	

	STE	WART BROTHERS	S DRILL	ING CC DRI	FT RECORD
Client: VATES	PETROL	eum Corf	>	Well #: GLOBE	FEDERAL # 3
Depth Ft.	Olncl.	Date		Comment	Driller
500	3/4	4-18-82			P. BACA
825	1/2	4-18-82			M. JUAREZ
/300	/	4-20-82			P. BACA
1900	/	4-20-82			M. JUAREZ
2464	3/4	4-21-82			M. ASHWORTH
3000	12	4-22-82			M. ASHWORTH
3500	/	4-23-82		****	M. ASHWORTH
4125	14	4-28-82			M. ASHWORTH.
			***************************************		
		•			
7					
Pusher Appeared bef	fore me this	Da date to	ERTIFICA 5/3/8 te	710N 22	•-

Appeared before me this date to certify and affirm the above to be a true and accurate record.

Notary

