

45F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 660 FNL & 990 FWL, Sec. 26-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE

NM 10588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

George QJ Federal

JUN 4 1982

9. WELL NO.

6

O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 26-T6S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3768.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4175'. Ran 103 joints of 4-1/2" 9.5# casing set at 4175'. 1-regular guide shoe at 4175'. Float collar at 4135'. Cemented w/350 sacks 50/50 Poz, 2% KCL, .3% CFR-2 and .3% Halad-9. Compressive strength of cement - 1050 psi in 12 hours. PD 5:15 PM 5-18-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3668-3838' w/20 .50" holes as follows: 3668, 69-72' (2 SPF), 3684, 85, (9 holes), 3822-29' (1 SPF), 3836, 37 & 38' (11 holes). Acidized perforations 3668-3838' w/3000 gallons 7 1/2% MOD 101 acid and 16 ball sealers. Frac'd perforations 3668' 3838' (via casing) w/40000 gallons gelled KCL water and 70000# 20/40 sand. Well stabilized and flowed at 450 psi on 1/2" choke = 2899 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ranita Goodlet TITLE Engineering Secty DATE 6-4-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: