NM OIL CONS. COMMISSION Drawer DD

Form Approved.

6. IF INDIAN, ALLOTTEE OR TRIBE NATECEIVED

Artesia, NM 88210

5. LEASE NM 10588

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME George QJ Federal

Budget Bureau No. 42-R1424

MAY - 6 1982

O. C. D.

OMMED OMMED							
DEPARTMENT	OF	THE	INTERIOR				
GEOLOGICAL SURVEY							

UNITED STATES

/	
45	F

well

SUNDRY NOTICES AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331–C for such proposals.)								
· ·								
1. oil	<u></u>	gas	•					

2. NAME OF OPERATOR

Yates Petroleum Corporation

X

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980' FSL &, FWL, Sec. 26-7S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

ARTESIA, OFFICE 10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 26-T6S-R25E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

9. WELL NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3762.8 GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF X FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE 3 1982 CHANGE ZONES ABANDON* U.S. GEOLOGICAL SURVE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 6:45 PM 4-17-82. Set 40' of 20" conductor pipe. Ran 21 joints 10-3/4" 40.5# casing set 847'. 1-Texas Pattern guide shoe set 847'. Flapper float set 408'. Cemented w/500 sacks Halliburton Lite with 2% CaCl. Tailed in w/200 sacks Class "C" 2% CaCl. PD 7:30 PM 4-18-82. Bumped plug to 500 psi, released pressure and float held okay. WOC. Drilled out 1:30 AM 4-19-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Drilled plug and resumed drilling. Ran 41 joints 8-5/8" 24# J-55 ST&C casing set 1650'. 1-Texas Pattern guide shoe at 1650'. Insert flapper float set 1610'. Cemented w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1350 psi in 12 hours. PD 12:00 noon 4-20-82. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled out 6:00 AM 4-21-82. WOC 18 hours. Nippled up and tested to 1000 psi okay, ACCEPTED FOR RECORD hole to 7-7/8". Drilled plug and resumed drilling.

Note: Lost circulation @1360', dry drilled to 1650'. Ran Subsurface Safety Valve: Manu, and Type

18. I hereby certify that the foregoing is true and correct

LLLI TITLE Engineering Secty DAT

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

4-27-82 U.S. GEOLOGICAL SURVE DATEROSWELL, NEW MEXICO

casing

MAY

*See Instructions on Reverse Side