| Form 9–331 Dec. 1973 | NY OIT, CONS. C Drai | OWVISSION | Form Approved. Budget Bureau No. 42R1424 | | |
|--|---|-----------------------------------|---|--|--|
| UNITED STAT | ES ALCUSAL AND | 5. LEASE | м 10588 | | |
| GEOLOGICAL SURVEY | | 1 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| SUNDRY NOTICES AND REP Do not use this form for proposals to drill or to d eservoir. Use Form 9-331-C for such proposals.) | eepen or plug back to a differ | | ASE NAME | | |
| well well X other | | ES A. OFEIGE ge Q. 9. WELL NO. | A. Offict ge QJ Federal | | |
| 2. NAME OF OPERATOR Yates Petroleum Corporat 3. ADDRESS OF OPERATOR | ion | 10. FIELD OR W | | | |
| 207 South 4th St., Artes. 4. LOCATION OF WELL (REPORT LOCATI below) | Pecos Slope Abo SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 26-T7S-R25E | | | | |
| AT SURFACE: 1980 FSL & FWL, AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | 12. COUNTY OR PARISH Chaves13. STATE NM14. API NO. | | | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | 15. ELEVATION | 15. ELEVATIONS (SHOW DF, KDB, AND WD) | | |
| REQUEST FOR APPROVAL TO: SUB TEST WATER SHUT-OFF RACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES NBANDON* other) Production Casing, Perfored | BSEQUENT REPORT OF: | CIL OIL | S' GR | | |

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4205'. Ran 101 jts 4-1/2" K-55 10.5# casing set 4195'. 1-regular guide shoe set 4195'. Float collar set 4155'. Cemented w/450 sx Class "C" 50/50 Poz 2% gel & 2#/sack KCL, .3% Halad-4, .3% CFR-3. PD 12:30 PM 4-25-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH & perforated 3671-3936' w/37 .50" holes as follows: 3671, 72, 73, 74, 75, 76, 77, 84, 85, 86, 87, 88, 89, 90, 91, 93, 3722, 23, 24, 3929, 30, 31, 32, 33, 34, 35, 36'. Acidized perforations 3671-3936' w/3000 gallons MOD 101 acid and 28 ball sealers. Sand frac'd perforations 3671-3936' (via casing) w/1000 gallons MOD 101 acid & 60000 gallons gelled KCL water, 90000# 20/40 sand and 800# block. Well flowed and stabilized at 400 psi on 1/2" choke = 2586 mcfpd.

| Subsurface Safety Valve: Manu. a | and Type | | Set @ | |
|------------------------------------|--|--|---------------|---------|
| 18. I hereby certify that the tore | going is true and correct | | | |
| signed lanca a | Laller TITLE Engineering Secty | DATE | 5-7-82 | |
| | (This space for Federal or State office us | (This space for Federal or State office use) | | RECORD |
| APPROVED BY | TITLE | DATE | | |
| | | | MAY 13 | 3 1982 |
| | | | U.S. GEOLOGIC | |
| | *See Instructions on Reverse Side | *See Instructions on Reverse Side | | N MEXIC |