

Form 9-331  
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

C/SF  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 1980 FWL, Sec.10-6S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

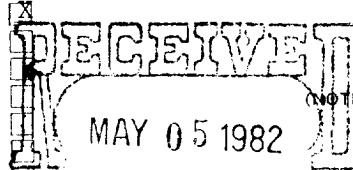
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE

NM 10263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **MAY - 7 1982**

8. FARM OR LEASE NAME **O. C. D.**

Thomas LN Federal **ARTESIA, OFFICE**

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 10-T6S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3950' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 1:30 PM 4-22-82. Ran 22 joints of 10-3/4" 40.5# K-55 casing set at 892'. 1-Texas Pattern guide shoe set at 892'. Insert float at 852'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl. Tailed in w/300 sacks Class "C" with 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 3:15 PM 4-24-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 9:15 AM 4-25-82. WOC 18 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE Engineering Secty

DATE 4-30-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

