Form 9-331 Dec. 1973

Drawer DD ia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM 10263
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other JUL 1 1982	Thomas LN Federal  9. WELL NO.
2. NAME OF OPERATOR V OCD	5
2. NAME OF OPERATOR V O. C. D.  Yates Petroleum Corporation ARTESIA, OFFICE  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope Abo
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow \	Unit N, Sec. 10-T6S-R25E
AT SURFACE: 660 FSL & 1980 FWL, Sec. 10-6S-25E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
CHECKOURNE BEROOM TO	3950' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and because the control of the contr
TEST WATER SHUT-OFF  FRACTURE TREAT	#IChENOVAENA!
SHOOT OR ACIDIZE	
	MAY 2 5 classes of multiple completion or zo
	WAY 2 2 of 1982 on Forth 9-330.)
MULTIPLE COMPLETE	d
CHANGE ZONES	OIL & GAS
	GEOLOGICAL SURMEY SWELL, NEW MEXICO
, KO	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is constant to the control of the	te all pertinent details, and give pertinent dat directionally drilled, give subsurface locations a

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole 1:30 PM 4-22-82. Set 40' of 20" conductor pipe. Ran 22 jts 10-3/4" 40.5# K-55 casing set at 892'. 1-Texas Pattern guide shoe set 892'. flapper float at 850'. Cemented w/400 sacks Class "C" with 3% CaCl. Tailed in w/300 sacks Class "C" with 2% CaCl. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 PM 4-24-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 9:15 AM 4-25-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNEDIL anta Das delle TITLE Engir	neering Secty DATE 5-21-82
(This space for Fe	deral or State office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE ACCEPTED FOR RECORD
*See Instruct	U.S. GEOLOGICAL SURVEY