

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY MAY 24 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660 FSL & 1980 FWL, Sec. 10-6S-25E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☒
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☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 10263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thomas LN Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 10-T6S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3950' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Ran 101 joints of 4-1/2" 10.5# K-55 ST&C casing set at 4250'. 1-regular guide shoe set 4250'. Float collar at 4210'. Cemented w/400 sacks Class "C" 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 AM 5-4-82. Bumped plug to 1100 psi, released pressure and float held okay. WOC. WIH and perforated 4019-81' w/20 .50" holes. Acidized perforations 4019-81' w/3000 gallons 7 1/2% Spearhead acid and ball sealers. Frac'd perforations 4019-81' w/40000 gallons gelled 2% KCL water, 70000# 20/40 sand, 800# Benzoic flakes. Well cleaned up and flowed 200 psi on 1/2" choke = 1335 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. D. Deller TITLE Engineering Secty DATE 5-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: