

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 2 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Approved: Harper Oil Company ✓

Address: 904 Hightower Bldg., Oklahoma City, Oklahoma

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Request Test Allowable of 1000 bbls.
for August, 1982.

Fusselman 7109-7114

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name K-M Federal	Well No. 1	Pool Name, including Formation Wildcat Fusselman	Kind of Lease Oil Federal Gas	Lease No. NM-18969
Location Unit Letter <u>K</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>5S</u> Range <u>27E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Bigheart Pipeline	Address (Give address to which approved copy of this form is to be sent) 350 City Center Bldg., Okla. City, Okla. 73102	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 11
	Twp. 5S	Rge. 27E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) -3393'-GR	Name of Producing Formation Fusselman		Top Oil/Gas Pay 7109		Tubing Depth			
Perforations -7109'-7114'-					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

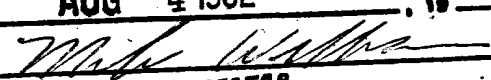
Production Analyst

(Title)

July 29, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED: AUG 4 1982
BY: 
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

A separate form must be filed for each pool in multiply



Harper Oil Company

904 Hightower Building
Oklahoma City, Oklahoma 73102
(405) 232-3241

RECEIVED

AUG 2 1982

O. C. D.
ARTESIA, OFFICE

July 29, 1982

Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88210
Attn: W. A. Gressett

RE: K-M Federal #1
Sec. 11-5S-27E
Chaves Co., New Mexico

Dear Mr. Gressett:

Enclosed please find the original and four (4) copies of Form C-104 requesting a second test allowable for the above-referenced well.

During July, we have been pump testing the subject well. It is our intentions to continue to test the well, with your approval, and to try and isolate the water producing interval. At present, the well is not producing at an economic level because of the large volume of water being recovered. Hopefully, we can stop this water production and successfully complete the well.

Cumulative production is 148 BO and 1675 BW.

We respectfully ask your approval of this request so that we may continue with our testing procedures. Please call if you have any further questions.

Very truly yours,

HARPER OIL COMPANY

Michael J. Maly
Production Analyst

MJM:sd

Enclosures



MIDCON CORP.