

NM OIL CONS. COM. ION
Drawer DD UNITED STATES
ARTESIAN DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>OCT 27 1982</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>OIL & GAS</u>
2. NAME OF OPERATOR						MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO	
3. ADDRESS OF OPERATOR							
904 Hightower Bldg., Oklahoma City, Okla. 73102							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 2310' FSL & 1880' FWL Sec. 11-5S-							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO. O. C. D. DATE ISSUED							
15. DATE SPUDDED 4-23-82							
16. DATE T.D. REACHED 5-21-82							
17. DATE COMPL. (Ready to prod.) 10-10-82							
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 3992.8							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7270'							
21. PLUG, BACK T.D., MD & TVD 6980'							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
Strawn - 6762'-6768'; 6781'-6785'; and 6830'-6834'							
25. WAS DIRECTIONAL SURVEY MADE						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN							
Dual Laterolog Micro-SFL & Compensated Neutron - Formation Density							
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	390'	17 1/2"	400 sks.	None		
8 5/8"	24#	1800'	12 1/4"	650 sks.	None		
5 1/2"	15.5#	7269'	7 7/8"	1300 sks.	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8"	6660'	6660'					
31. PERFORATION RECORD (Interval, size and number) EZ Drill							
Strawn - 6762'-6768' CIBP @ 7000'							
6781'-6785'							
6830'-6834'							
Fusselman 7109'-7114'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
6762'-6768'	2000 gals. MOD 101 acid						
6781'-6785'	32,000# 20-40 sand						
6830'-6834'							
7109'-7114'	100 gals. 75% Acetic acid						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-6-82	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-82	24	22/64"		---	850	15	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
900	---		---	850	15	---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented							
35. LIST OF ATTACHMENTS							
Logs listed in #26 and deviation survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u> TITLE <u>Production</u> U.S. GEOLOGICAL SURVEY							
ROSWELL, NEW MEXICO							
DATE 10-22-82							

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	770	San Andres	1523'	
Redbed	770	1260	Glorietta	2730'	
Redbed & anhy	1260	1545	Tubbs	4124'	
Dolo & Anhy	1545	3760	Abo	4822'	
Lm & sd	3760	4790	Wolfcamp	5525'	
Sh	4790	5600	Penn Cisco	6171'	
Lm & sd	5600	6370	Miss.	6844'	
Lm & sh	6370	6972	Montoya	7122'	
Lm & chert	6972	7115			
Lm & dolo	7115	7123	Granite Wash	7210'	
Dolo	7123	7270			
		TD			