

NOV 8 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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HARPER OIL COMPANY

Address 904 Hightower Bldg., Oklahoma City, Oklahoma 73102

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name K-M Federal	Well No. 1	Pool Name, including Formation Wildcat Strawn Penn	Kind of Lease K-M Federal K-M	Lease No. NM-18969 50806
Location Unit Letter K ; 2310' Feet From The South Line and 1880' Feet From The West Line of Section 11 Township 5S Range 27E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Bighart Pipeline Navajo Grande Pied River Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 125, Oklahoma City, Oklahoma 73102
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> N.G.P.L.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 236, Midland, Texas 79702
If well produces oil or liquids, give location of tanks. Unit K Sec. 11 Twp. 5S Rge. 27E	Is gas actually connected? When No Yes 3-6-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-23-82	Date Compl. Ready to Prod. 10-10-82	Total Depth 7270'	P.B.T.D. 6980'					
Elevations (DF, RKB, RT, CR, etc.) GR 3992.8'	Name of Producing Formation Strawn Penn	Top Oil/Gas Pay 6762'	Tubing Depth 6660'					
Perforations 6762'-6768'; 6781'-6785'; and 6830'-6834'			Depth Casing Shoe 7269'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	390'	400 sks.					
12 1/2"	8 5/8"	1800'	650 sks.					
7 7/8"	5 1/2"	7269'	1300 sks.					
	2 7/8"	6660'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 850	Length of Test 24 hrs.	Bbls. Condensate/MCF 1	Gravity of Condensate NA
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shot-In) 1900	Casing Pressure (Shot-In) -0-	Choke Size 22/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

PRODUCTION MANAGER

(Title)

October 22, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 16 1984

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

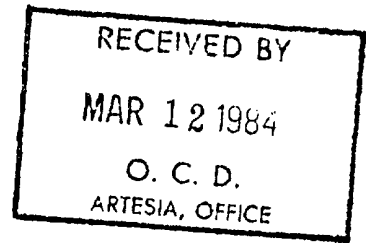
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE: March 9, 1984

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Harper Oil
K.M. Federal, Operator
Lease #1-~~FF~~K, S11, T5S, R27E - Chaves Co.
Stwrawn Well & Unit S.T.R.
Pool Natural Gas Pipeline Co of America
Name of Purchaser
was made on March 6, 1984.

Natural Gas Pipeline Co
Purchaser
E. G. Fritz
Representative
Measurement Engineer
Title

cc: To Operator
Oil Conservation Commission