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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 16 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2464
7. Unit Agreement Name
8. Farm or Lease Name Tolmac State
9. Well No. 2
10. Field and Pool, or Wildcat Penjack Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator McClellan Oil Corporation
3. Address of Operator P.O. Drawer 730, Roswell, NM 88202
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3657' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-82 Move in WEK Rig #3.
6-12-82 Spud with 12-1/2" bit.
6-13-82 Drilled to 1103'. Ran 1098' of 8-5/8", 23 lb/ft. casing. Cemented with 350 sx Halliburton light with 2% CaCl₂ and 250 sx Class "C" with 2% CaCl₂. Circulated 65 sacks. WOC - 18 hours. Nipple up BOP's and test to 500 psi for 30 minutes. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Ragsdale</u>	TITLE <u>Operations Manager</u>	DATE <u>6-15-82</u>
APPROVED BY <u>Mike Wulfe</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		