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LAND OFFICE	
TRANSPORTER	OIL ☒
	GAS ☒
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

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SEP 27 1982

O. C. D.
ARTESIA, OFFICE

Operator
McClellan Oil Corporation ✓

Address
P.O. Drawer 730, Roswell, New Mexico, 88202

Reason(s) for filing (Check proper box)
New Well ☒ Designate
Recompletion ☐ Change in Transporter of:
Change in Ownership ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Tolmac State
Well No.: 2
Pool Name, including Formation: S. Pecos Slope - Abo Gas
Kind of Lease: State, Federal or Fee State
Lease No.: L-2464
Location:
Unit Letter: N
Feet From The: 990 South Line and 1980 Feet From The West
Line of Section: 36 Township: 9-S Range: 25-E, NMCM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 159, Artesia, New Mexico, 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2521, Houston TX 77001
If well produces oil or liquids, give location of tanks:
Unit: N Sec: 36 Twp: 9 Rge: 25
Is gas actually connected? Yes When 8-11-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
6-12-82	6-22-82		4510'			4413'		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3657' GR	Abo		3984'			4110'		
Perforations				Depth Casing Shoe				
4202, 04, 06, 33, 40, 42, 44, 88, 4316, 18, 22, 24, 46, 48, 3984, 86, 88, 90				4474'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1098'	600 SX
7-7/8"	4-1/2"	4474'	350 SX
	2-3/8"	4110'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 8g for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-11-82	8-11-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	520	620	9/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1.5 B.P.D.	1	1/2	1,300 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
5,200	4 hours		
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1000	1000	Variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Ragsdale
(Signature)

Operations Manager
(Title)

September 24, 1982

OIL CONSERVATION COMMISSION

SEP 28 1982

APPROVED _____, 19

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.