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APR 29 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE APPLICATION FOR PERMIT - FORM C-101 - FOR SUCH PROPOSALS.)

WELL ☐CAS. WELL ☒

OTHER: _____

Name of Operator

Yates Petroleum Corporation

Business Office

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE, SECTION 10 TOWNSHIP 6S RANGE 26E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)

3625' GR

5a. Indicate Type of Lease

State ☐For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Shadden TN

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐UNLAWFULLY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CUT OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐Production Casing, Perforate, Treat ☒OTHER ☐

(Article 1) repeated or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

TD 4300'. Ran 92 joints of 4-1/2" 10.5# of casing set at 4284'. 1-regular guide shoe at 4284'. Float collar at 4236'. Used 250 gallons mud flush ahead of cement. Cemented w/ 375 sacks 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR2. PD 7:28 PM 6-1-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4058-4154' w/9 .50" holes as follows: 4058, 59, 60, 61' (4 holes), 4150, 51, 52, 53, 54 (5 holes). Acidized 4058-61' w/750 gallons 7 1/2% acid. Acidized 4150-54' w/750 gallons 7 1/2% acid. TIH w/4 1/2" EZSV cement retainer set at 4010'. Squeezed perforations 4058-4061' and 4150-4154' to 1500# w/200 sacks Class "C", .3% CFR2 and 2% CaCl2, TOOH. WIH and perforated 3823-3967' w/14 .50" holes as follows: 3823, 24, 25, 26, 32, 33' (6 holes); 3894, 95, 96, 97' (4 holes) 3964, 65, 66, & 67' (4 holes). TIH w/packer and RBP. Spot acid over perfs. Acidized perforations 3964-67' w/500 gallons 7 1/2% NE acid. Acidized perfs 3894-97' w/500 gallons 7 1/2% NE acid. Acidized perfs 3823-33' w/500 gallons 7 1/2% NE acid. TOOH w/tools. Sand frac'd perforations 3823-3964' (via 4-1/2" casing) w/1000 gallons 7 1/2% NE acid, 30000 gallons gel KCL water, 50000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements

TITLE Engineering Secretary

DATE 8-16-82

Original Signed by

Leslie A. Clements

Supervisor District II

APPROVED BY

TITLE

DATE

MAY 03 1983

NOTIONS OF APPROVAL, IF ANY:

