STATE OF NEV	V MEXICO								Revised	10-1-78	
JARBUIM ONA YE	S DEPARTMENT	OU	CONSE	· Ε.V.Δ.	TION DIA	40121	1	والرباء سرسمي		- yangen server serdebilikan danamar	
OIL CONSERVA						•	ł	foute Type	ree X		
SANTA FE, NEW							1	ite []	a Lease No.		
TILE		277		•				5. 5	. (711 6 (11)		
1.5.G.S.	2 w	ELL COMPLE	TION OR	RECO	MPLETION I	REPORT	AND L	OG 3777	177777	THITT	
LAND OFFICE	"										
OPERATOR									Agreement	Name	
TYPE OF WELL	B.6.m		(===	·				7. (,		
	WEL	L GAS WELL	X	DRY	OTHER			S. Fau	m or Lease	Name	
TYPE OF COMPLE		PLUG	f 01#	, —		RE	CENE		adden T		
err ove		N BACK	RE:	SVR.	OTHER			3. Well			
, tine of Operator	otos Dotwol	C		/		ALIC :	1 0 400		1		
	ates retion	Leum Corpora	1011 /			HUG.	l 8 198	2 10 FIG	eld and Foc	ol, or Wildeat	
diress of Operator	07 South 4t	th St., Arte	ocia MA	r 8821	Ω	0	~ ~		os Slop		
		II St., ALL	-51a, IVI	1 0021			C. D.		TTTT	17777777	
recation of Well						ARTESIA	, Office				
М	C	990 FEET		South		990					
LETTER	LOCATED	FEET P	ROM THE	Doden	TYTYTY	77777	FEET	ПОМ 12. CO	unty	44444	
I 1 4-	1.0	60	260			//X//					
West LINE OF	stc. 10 r	we. 6S Rolleached 17. Date	.ε. ∠0₫ Compl (B	HMPM		Vallone (I)	$\frac{1}{E}$ RKR		Ves	Cashinghead	
5-22-82	5-30-8	i i	8-5-82	suny to 1	18. 1510	3625		,, 011, 616.7	13		
	1	g Back T.D.		T. Multiple	Compl., How			Rotary Tools	.L	ible Tools	
76;al Depth 4300 1	21. P.u.	4225 '		yan y	e compil, now	Dri	Hed By i	0-4300'			
Producing Interval			n Name					0-4300	25 Wc	is Directional Surv	
Producing Interval	s), of this complet	ion = Top, Botto	n, Nume							id e	
382	3-3967 Abo	1							No	.	
Type Electric and (, 							27. Was We		
	L/FDC; DLL								No		
		· · · · · · · · · · · · · · · · · · ·	CINC DECO	DD /P	ort all strings s	-+ in11\				<u>, </u>	
							MENTING	DECORD.		AMOUNT PULLE	
20"	WEIGHT LB.				E SIZE CEMENTING			fost For 5-6-83 Grap & BK			
10-3/4"	40.5		60' 926' 14·		-3/4" 800		800	10		6-6-83	
4-1/2"	10.5				-7/8"		375			I was of BIK	
4-1/2	10.5	711 42.0	<u> </u>		776					657	
··		INER RECORD				30.		TUBING	RECORD		
SIZE	TOP	r	BOTTOM SACKS C		SCREEN			DEPTH SE		PACKER SET	
3126		30170	3				78"	3805'		3805'	
Perforation Record	Anternal size and	(number)	1	L	32. A	CID. SHOT	. FRACT	URE, CEMEN	T SQUEEZ	E. ETC.	
Penoration Ascord	(merous, size and	· mamoery			DEPTH IN					ATERIAL USED	
	3823-396	14/		0g. 7½% NEA. SF w/1000 g							
3823-3967' w/14 .50" holes						7½% NEA, 30000g. g					
3020 3707 4721 300 10200									# 20/40 sd.		
			•								
				PRODU	JC TION						
e First Production	Produ	ction Method (Flo	nving, gas l			ype pump)		Well	Status (Pro	od. or Shut-in)	
8-5-82		Flowing	•	,				S	SIWOPLC		
o of Test	Hours Tested	Choke Size	Prod'n.		OII — Bbl.	Gas –	MCF	Water - Bbl	i. Gas	-Oil Ratio	
8-5-82	12	1/4"	Test Pe	eriod	-	22	22	-			
w Tubing Press.	Casing Pressur	• Calculated 2	4- Oil - B	bl.	Gas — MC	F	Water -	Bbl.	Oil Gravi	ity - API (Corr.)	
290	Packer	Hour Rate	-		4.	45	-		-		
Disposition of Gas	I	el, vented, etc.)			1		t	Test Witnes	sed By		
		- Will be s	sold					Bill H	lansen		
List of Attachments								· · · · · · · · · · · · · · · · · · ·		*	
	Deviati	ion Survey									
I hereby certify tha			es of this fo	rm is tru	e and complete	to the bes	t of my kn	owledge and	belief.		
I hereby certify tha	the information s	bown on both sid			e and complete			owledge and	belief. 8-16-	-82	

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