

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUN 2 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kilgore SO
9. Well No. 2
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 6S RANGE 25E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

3768.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Csg., Perforate, Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4175'. Ran 100 jts of 4-1/2" 10.5# J-55 casing set at 4165'. 1-regular guide shoe at 4165'. Float collar set at 4127'. Used 250 gallons Excelllo gel w/2% KCL ahead of 375 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. PD 12:30 AM 5-5-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3768-3962' w/30 .50" holes as follows: 3768, 69, 70, 71, 72, 73, 74, 75, 76, 96, 97, 98, 99, 3800, 01, 02, 3910, 11, 12, 13, 14, 16, 18, 20, 22, 3958, 59, 60, 61 and 62'. Acidized perforations 3768-3962' w/4000 gallons 7-1/2% Spearhead acid and 12 ball sealers. Frac'd perforations 3768-3962' w/80000 gallons gelled KCL water, 140000# 20/40 sand. Well stabilized and flowed 450 psi on 1/2" choke = 2900 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth D. Lovditt TITLE Engineering Secretary

DATE 6-1-82

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II

DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY: