STATE OF NEW MEXICO	-		Form C-104	
RGY AND MINERALS DUPARTMENT	OIL CONSERVATION DIVISION		Revised 10-1-78	
	Р. О. ВОХ 2088 SANTA FE, NEW MUXICO 87501		RECEIVED	
	REQUEST FOR ALLOWABLE		JUN 2 1982	
DEPENATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AL GAS O. C. D.	
PROMATION OFFICE			ARTESIA; OFFICE	
Yates Petrol	Leum Corporation V			
207 South 4t	th St., Artesia, NM 88210	Other (Please)		
Reason(s) for filing (Check proper box New Well X) Change in Transporter of:		, zpiaiw)	
Recompletion	Oil Dry Gas Casinghead Gas Conden	E I		
Change in Ownership				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormution	Kind of Lease Loase No.	
Lease Name Kilgore SO	2 Pecos Slope Ab	1	State, Federal or Fee Fee	
Location	South the	and 1980	Feet From The East	
	Feel From The South Line		Chaves County	
Line of Section 24 T.	ensite 6S Range 25	<u>е, ммрм,</u>	Chiaves county	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Aadress (Give address to	which approved copy of this form is to be sent)	
Navajo Crude Oil Purch	Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210			
	Box 2521, Houston, TX		on, TX 77001	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected Yes		
cive location of tanks.	th that from any other lease or pool,	L		
If this production is commingled wind COMPLETION DATA	Oli Well Gas Well	New Well Workover	Deepen Flug Back Same Res'v. Diff. Res'	
Designate Type of Completi	on $-(X)$ X	X	P.B.T.D.	
Date Spudded 4-22-82	Date Compl. Ready to Prod. 5-30-82	Total Depth 4175	4119'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Abo	Top Oll/Gas Pay 3768'	Tubing Depth 3736'	
3768.2' GR			Depth Casing Shoe 4165 ¹	
3768-3		CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SE		
24"	20"	40' 300'	800	
14-3/4"	<u>10-3/4"</u> 8-5/8"	924'	800	
9-7/8"	4-1/2"	4165'	375	
TEST DATA AND REQUEST F	2-3/8	fer recovery of total volum	e of load oil and must be equal to or exceed top allo	
		pth or be for full 24 hours) Producing Mothod (Fiow.		
Date First New Oil Run To Tanks	Date of Test		Choke Size	
Length of Test	Tubing Pressure	Cailing Pressure	·	
Actual Prod. During Test	C11-=1=.	Water-Bole.	Gas - MOF	
		_l		
GAS WELL	Lengm of Test	Bbis. Condensate/MMCF	Gravity of Condeneate	
362	3 hrs	Casing Pressure (Shut-		
Back Pressure	Tubing Freeswe (Shut-in) 450	Packer	1/2"	
CERTIFICATE OF COMPLIAN			DNSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			Original Signed By	
		BYLessie A. Clements Supervisor District II		
	~	TITLE	to filed in compliance with MULE 1104.	
Aunt	Doodeat	If this is a requ	est for allowable for a newly drilled or despendent for allowable for a newly drilled or despendent by a tabulation of the deviation	
	nature)	It is a subserver the t	vell in accordance with work for	
Engineering Secretary (Tule)		14 Ja on new and 140	this form must be filled out completely for allo completed wells.	
6-1-82	ate)		ections I, II, III, and VI for there of own , or transporter, or other such there of conditi	
ι,	u,	Superate 2 crime Fruction the	C-104 must be filled for usch pool in multip	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD" OCT 1 1982

ARTESIA, NEW MEXICO 88210

O. C. D.

RECEIVED

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 28, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____Yates Petroleum Corp. _____ Operator

Kilgore "ŜO" Lease

24-6S-25E, Chaves County S.T.R. Pecos Slope (Abo)

Pool

Well #2-Unit Letter "O" Well Unit

Transwestern was made on <u>September 27, 1982</u> Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe