

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES TO BE GIVEN	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 28 1982

O. C. D.
ARTESIA, OFFICE

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
1b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO PACE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. Unit Agreement Name	
3. Name of Operator MESA PETROLEUM CO. ✓		4. Farm or Lease Name PETE COM	
5. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		6. Well No. 1	
7. Location of Well E 1980 NORTH 660 UNIT LETTER WEST LINE, SECTION 17 TOWNSHIP 7S RANGE 26E NMPW		8. Field and Pool, or Wildcat UNDESIGNATED, ABO <i>Pete's Slope</i>	
9. Elevation (Show whether DF, RT, GR, etc.) 3589' GR		10. County CHAVES	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 4-23-82. Drilled with mud to 903' and ran 22 jts 10 3/4", 40.5#, K-55 casing set at 903'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. Plug down at 12:01 AM, 4-25-82. Circulated 150 sxs. Tested BOP's and casing to 600 psi for 30 mins - okay. Reduced hole to 9 7/8" and drilled ahead on 4-25-82. WOC total of 18 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE 4-27-82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: