

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 25 1982

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ARTESIA, OFFICE
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
PETE COM

2. Name of Operator
MESA PETROLEUM CO. ✓
3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

9. Well No.
1
10. Field and Pool, or Wildcat
PECOS SLOPE ABO

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM
THE WEST LINE OF SEC. 17 TWP. 7S RGE. 26E

12. County
CHAVES

15. Date Spudded 4-23-82 16. Date T.D. Reached 4-30-82 17. Date Compl. (Ready to Prod.) 6-4-82 18. Elevations (DF, RKB, RT, GR, etc.) 3589' GR
20. Total Depth 4450' 21. Plug Back T.D. 4062' 22. If Multiple Compl., How Many - 23. Intervals Drilled By ALL Rotary Tools - Cable Tools -

19. Elev. Casinghead
3589'
25. Was Directional Survey Made
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name
3680' --- 3847', ABO
26. Type Electric and Other Logs Run
GR-CLL/GR-CNL-FDC

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CULLED
10 3/4"	40.5#	903'	14 3/4"	700/200	
4 1/2"	10.5#	4106'	9 7/8" / 7/8"	500	

Handwritten notes and signatures in the casing record section.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3580'	

31. Perforation Record (Interval, size and number)
3680', 3702', 03', 04', 05', 06', 07', 08', 09', 3713', 14', 15', 3727', 62', 63', 64', 65', 3815', 3823', 47'; total of 20 holes 3 1/8" csg gun 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3680' --- 3847'	A/3300 gal 7 1/2% HCL + 50 BS
3680' --- 3847'	F/50,000 gal X-link gel KCL + CO2 + 100,000# 20/40 sd + 76,000# 10/20 sd

33. PRODUCTION
Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 6-4-82 Hours Tested 4 Choke Size - Prod'n. For Test Period - Oil - Bbl. - Gas - MCF 214 Water - Bbl. - Gas - Oil Ratio -
Flow Tubing Press. 516 Casing Pressure 608 Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF 1284 Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
E. L. BUTTROSS, JR.

35. List of Attachments
C-122, RECORD OF INCLINATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. F. Mathis TITLE REGULATORY COORDINATOR DATE 6-18-82

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

This form is to be filled out by the driller of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 426'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 1402'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2948'	T. Granite	T. Todilto	T.
T. Drinkarc	T. Delaware Sand	T. Entrada	T.
T. Abo 3628'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3700' to 3720'	No. 4, from to
No. 2, from 3760' to 3780'	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from UNKNOWN to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DRILLER'S DEPTHS				
	595'		SD/RED BED				
	903'		LM/ANHY				
	1329'		LM				
	2373'		LM/SALT				
	3516'		SH/SD				
	3954'		SD/SH				
	4450'		ABO				

MESA PETROLEUM CO.
PETE COM #1
1980' FNL & 660' FWL, SEC 17, T7S, R26E
CHAVES COUNTY, NEW MEXICO

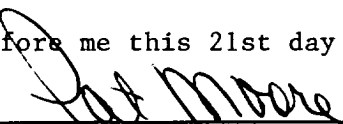
RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
326'	$\frac{1}{2}^{\circ}$
588'	$\frac{3}{4}^{\circ}$
903'	$\frac{1}{2}^{\circ}$
1733'	1°
2868'	$1\frac{1}{4}^{\circ}$
3437'	1°
3973'	$1\frac{1}{4}^{\circ}$
4450'	1°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 21st day of June, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985