STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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POITHHUTION		
BANTA FE	V	
FILE	V	\$ C
U.\$.0.\$.		
LAND OFFICE	Ι	
OPERATOR	l.m.	1

OIL CONSERVATION DIVISION

JUN 14 1982

_	_	_	Form C-103
\sim	_	\Box	0 10 1 2

we, ar corice accorded)	L CONSENT	TION DIVISION	ı		
POITRIBUTION		P. O. BO	X 2088	-	D. C. D.	Form C-103 Revised 10-1-78
SANTA FE	2	SANTA FE, NEW	MEXICO 87501			
FILE	0 1			ART _I	ESIA OFFICE 3a. Indicate Type	of Lease
U.S.O.S.				ļ	State	Fee X
LAND OFFICE					5. State Oil & Ga	
OPERATOR	4				3, 31016 OH & GO	s Lease No.
					<u> </u>	********
SI CHAT SENT TON OF	JNDRY NOTICES	AND REPORTS ON	WELLS DACK TO A DIFFERENT RESERV OH PROPODALS.)	OIR,		
					7. Unit Agreemen	it Name
OIL X GAS WELL	OTHER-				1	
Name of Operator					8. Farm or Lease	Name
•	~	e e e e e e e e e e e e e e e e e e e			O'Brien	וויייטוו
Stevens Operating	Corporation V				9. Well No.	
Address of Operator					1	
P. O. Box 2408, R	oswell, New Me	xico 88201			_	
Location of Well					10, Field and Po	ol, or Wildcat
UNIT LETTER I	1650	South	LINE AND330	FEET FROM	Undesignate	ed Twin Lakes
UNIT CETTER	,, ,, ,, ,	A COM THE				
East	12	TOWNSHIP 9S	28:	E	(//////////////////////////////////////	
THE LAST LINE	, SECTION	TOWNSHIP	RANGE	<u> нмрм.</u>		
mmmm	mmm.	Elevation (Show whether	DE RT CR stc.1		12. County	7,141444
	//////////////////////////////////////		21, 11, 011, e10.)			
	7777777	3928.0'			Chaves	
. Cł	neck Appropriate	Box To Indicate 1	Nature of Notice, Rep	port or Oth	er Data	
NOTICE	OF INTENTION T	·O:	SUI	BSEQUENT	REPORT OF:	:
•						
CAFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTES	TING CASING
		, 200 XIII XDAII -	COMMENCE DRILLING OPHS	Ħ	Pilio	AND ABANDONMENT
SMPORARILY ABANDON			CASING TEST AND CEMENT		7204	
JEL OR ALTER CASING		CHANGE PLANS	OTHER Perforati		aatmont	<u> </u>
	•		OTHER PELICIALL	.O115 & 11.0	sautent	
OTHER		LJ				
			1 <u> </u>			
Describe Proposed or Compl.	eted Operations (Clear	ly state all pertinent de	tails, and give pertinent dat	ies, including	estimatea aate of	starting any proposed
WORK SEE NOLE 1103.						
			_		1000	- 16

Ran 68 joints 4 1/2" 10.5# casing. Set and cement at 2750 w/200 sacks Self 6-9-82 Stress, 2% CaCl₂. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

Perforate at 2630.5, 31, 31.5, 33.5, 34, 34.5, 36.5, 37, 37.5, 47.5, 48.5, 6-11-82 53, 53.5, 54, 65.5, 66, 66.5 (18 shots).

Ran 85 joints 2 3/8 tubing, set AD-1 tension packer at 2545'. Acidize w/ 6500 6-12-82 gals 28% HCL.

hereby certify that the information above is true and con	nplete to the be	est of my knowledge and belief.	-	
The thory forc'	*ITLE	Production Coordinator	DAT	6-14-82
W.a. Gressett	TITLE	SUPERVISOR, DISTRICT II	_ DAY	JUN 1 5 1982
DITIONS OF APPROVAL, IF ANYI				
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