

JUN 14 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
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OPERATOR	
PRODUCTION OFFICE	
Operator	

Stevens Operating Corporation

Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
O'Brien "DB"	1	Twins Lakes San Andres, Undesignated	State, Federal or Fee	Fee
Location				
Unit Letter	I	1650 Feet From The South Line and 330 Feet From The East		
Line of Section	12	Township 9S Range 28E, NMPM, Chaves County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company Pipeline Div.	P. O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mapco Production Company	1800 South Baltimore Avenue, Tulsa, Oklahoma 74119	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	1
		Twp.
		9
		Rge.
		28
Is gas actually connected?	Yes	When
		6-14-82

If this production is commingled with that from any other lease or pool, give commingling order number: 045142

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-1-82	6-12-82		2750'		2750'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3928.0 GR, 3933.0 KB	San Andres		2630.5		2545'			
Perforations 2630.5, 31, 31.5, 33.5, 34, 34.5, 36.5, 37, 37.5, 47.5, 48.5, 53, 53.5, 54, 65.5, 66, 66.5					Depth Casing Shoe			
					2750'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENTED
12 1/4"	8 5/8" 23#	118'	75
7 7/8"	4 1/2" 10.5#	2750'	200
4"	2 3/8"	2545'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-12-82	6-13-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
11 hrs.	80#	Pkr	48/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
93	89	4	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Coordinator

(Title)

6-14-82

(Date)

OIL CONSERVATION DIVISION

JUN 15 1982

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditl

Separate Forms C-104 must be filed for each pool in multil completed wells.

JUN 14 1982

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 /622-7273

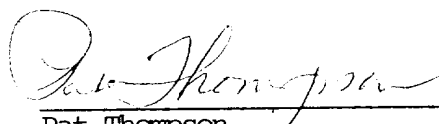
O. C. D.
ARTESIA, OFFICE

June 14, 1982

O'Brien "DB" #1
Unit letter I
1650' FSL, 330 FEL
Sec. 12, T-9-S, R-28-E
Chaves County, New Mexico

The following is a Deviation Survey for the above captioned well:

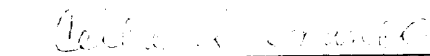
<u>DEPTH</u>	<u>DEVIATION</u>
568	1/4°
1007	1/4°
1505	1/2°
2007	3/4°
2528	1°
2750	1°



Pat Thompson
Production Coordinator

STATE OF NEW MEXICO X
 X ss.
COUNTY OF CHAVES X

The foregoing was acknowledged before me this 14th day of June, 1982.


Notary Public

My Commission expires:

October 14, 1984