		State of Ne Energy, Minerals and Natu OIL CONSERVA			ral Resources Department TION DIVISION			RECEIVE Derm C-104 Revised 1-1-89 See Instructions at Bottom of Page OCT 18 '90		
DISTRICT 1 P.O. Box 1980, Hobbs NM 88240										
DISTRICT II P.O. Drawer DD, Aneila, NM 88210		Sa	inta Fe,	P.O. Bo New Me	x 2088 xico 87504-20	38		(. Đ.	
<u>21STRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F					TION	ARTESU	, OFFICE	
Coperator			ANSPC	HI OIL	AND NATUR	AL GAS	Well A	PI No.		
THE EASTLAND OIL COM	ANY -									
Address P. O. DRAWER 3488, MI	DLAND	, TX 79	702		Other (Plea	ise explain)				
Reason(s) for Filing (Check proper box) New Well		Change i	n Transpor	ter of:		•				
Recompletion	Oil		Dry Gas		E	FFECTIV	/E 09/0	01/90		
Change in Operator X f change of operator g ve name FRE		DRTLLI	NG. IN	NC. P.	O. BOX 139	3, ROSI	VELL, 1	NM 88201		
na sources of previous operator										
I. DESCRIPTION OF WELL Lease Name	AND LI	Well No.	Pool Na	me, Includin	ig Formation			f Lease Federal or Fee	1 -	2350 No.
WAGNER		2	PEC	OS SLOI	PE ABO		, .		- <u>[[NH]</u> 10	409
Location		1980	Feet Fro	m The	SOUTH Line and	198	0 F ∝	et From The _	EAST	Line
Unit Letter	_ ; 70		_	26E	, NMPM,			(CHAVES	County
Section 10 Townsh			Range							
II. DESIGNATION OF TRAN	SPORT	ER OF C	DIL ANI	<u>D NATUI</u>	RAL GAS Address (Give addr	ess to which	approved	copy of this fo	orm is to be se	n1)
Name of Authorized Transporter of Oil		or coud]						
Name of Authorized Transporter of Casin	ighead Gas		or Dry (Gas X	Address (Give addr BOX 2521,	<i>ess Io which</i> HOUSTC	N, TX	77001	xm 13 10 0e 3e	
TRANSWESTERN PIPELIN	Unit	Sec.	Twp.	Rge.	Is gas actually conn	octed?	When		82	
If well produces oil or liquids, jve location of tanks.	i J	10	7S	26E	YES			02/15/	02	
f this production is commingled with that V. COMPLETION DATA	from any o	other lease o	r pool, giv	e commingl	ing order number:					human
		Oil We		Jas Well	New Well Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X) Date Co	mpl. Ready	to Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Depth Casing Shoe						
Perforations		··						Depth Casin	ig Snoe	
		TUBINO	CASIN	NG AND	CEMENTING I	RECORD		······		
HOLE SIZE		CASING &	TUBING S	SIZE	DEP	TH SET			SACKS CEM	ENT
					 			<u> </u>		
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE of load of	oil and must	be equal to or excee	d top allow	ible for thi	s depth or be	for full 24 hou	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of				Producing Method	(Flow, pury	o, gas lift, e	elC.)	na I.	ID
	-	Dractara			Casing Pressure		<u></u>	Choke Size	10	-26-9 -26-9
Length of Test	Tubing	Pressure						Gas- MCF		. OP
Actual Prod. During Cest	Oil - Bt	ols.			Water - Bbls.				ting	
GAS WELL Actual Prod. Test - N.CF/D	Length	of Test			Bbls. Condensate/h	MMCF		Gravity of (Condensate	
	- m	Pressure (Sh	ult-in)		Casing Pressure (S	hut-in)		Choke Size	· · · · · · · · · ·	
Testing Method (pitol, back pr.)	Tubing	LICOPULC (OI	(114-200					 		
VI. OPERATOR CERTIFIC	CATE (OF COM	IPLIAN	NCE	OIL	CONS	SERV	ATION	DIVISIO	DN
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved 0CT 2 3 1990					
						P. 9.00				
Junio Read					11					
				<u> </u>	By	ORIGIN	LAL SIG	NED BY		
		SUPERIN	TENDEN	T		MIKE V	VILLIAN	13	19	
Signature	TION S	915/683	Title		By Title	MIKE V	VILLIAN	NED BY 13 DISTRICT	19	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be filled out for anowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.