NW OIL CONS, COMMISSION Form 9-331 - Drawer DD Dec. 1973 Artesia, NM 58210 UNITED STATES DEPARTMENT OF THE INTERIOR	Form Approved. Budget Bureau No. 42-R1424 5. LEASE NM 14983
CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAMRECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME MAY - 7 1982 8. FARM OR LEASE NAME
1. oil gas 🕅 other	Monaghan QY Federal O C S 9. WELL NO. ASTEMANC A
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope Abo
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE:660 FSL & FEL, Sec. 27-T5S-R24E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Unit P, Sec. 27-T5S-R24E 12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3993.9' GR
PULL OR ALTER CASING PULL OR ALTER CASING OIL	5 (1982 Report esults of multiple completion or zone change on Form 9-330.) & CAS OCICAL SURVEY NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole at 9:15 PM 4-26-82. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 50.5# J-55 ST&C casing set at 883'. 1-Texas Pattern guide shoe at 883'. Insert float at 843'. Cemented w/500 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strenght of cement - 1250 psi in 12 hours. PD 11:10 PM 4-27-82. Bumped plug to 800 psi, released pressure and float held okay. WOC. Drilled out 5:10 AM 4-28-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. a	nd Type	ACCEPTED FOR RECORD
18. I hereby certify that the foreg	bing is true and correct	6 1982 DATE MALA-82
	(This space for Federal or State office	USA GEOLOGICAL MEXICO I
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE	USA GEOLOGICAL SURVEY

*See Instructions on Reverse Side