

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
U. S. D.

ARTESIA, OFFICE  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & FEL, Sec. 27-T5S-R24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QY Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit P, Sec. 27-5S-24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3993.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4200'. Ran 99 jts of 4-1/2" 10.5# K-55 ST&C casing set at 4193'. 1-regular guide shoe at 4193'. Float collar at 4145'. Cemented w/450 sacks Class "C" 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 4:30 PM 5-3-82. Bumped plug to 1400 psi, released pressure and float held okay. WOC. WIH and perforated 3702-3819 w/14 .50" holes as follows: 3702, 03, 3779, 80, 81, 82, 83, 84, 85, 86, 87, 3817, 18 and 19'. Acidized perforations 3702-3819' w/2500 gallons 7 1/2% MOD 101 acid and ball sealers. Sand frac'd perforations 3702-3819' w/40000 gallons 2% gelled water, 70000# 20/40# sand and 800# Benzoic flakes. Well cleaned up and stabilized at 365 psi on 1/2" choke 2368 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Secty

DATE

5-17-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: