STATE OF NEW MEXICO BRY AND MINISTRALS DEPARTMENT DISTRIBUTION

PARTA FE

## OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

RECEIVED BY

Separate Points C-104 must be filed for each pool in multiply

AND DEFRE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		SEP 09 1984
PARATOR			O. C. D. ARTESIA, OFFICE
Yates Petr	oleum Corporation /		
207 South	4th St., Artesia, NM 88210		
ecton(s) for liling (Check proper b		Other (Please explain)	
•~ Well	Change in Transporter of:	• (X)	
ecompletion	CII Dry Gai	<u> </u>	
change of ownership give name			
d address of previous owner			
SCRIPTION OF WELL AN	Well No. Pool Name, Including 16		
Monaghan QY Federal	5 Pecos Slope	ADO STORE, FUE	erol or Fee Federal NM-14983
	60 Feet From The South Lin	• and 660 Feet Fro	The East
Lire of Section 27	Township 5S Range	24E , NMPM, Chave	es County
Life Cr CCCIO		C	
are of Authorized Transporter of	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ce of Authorized Transporter of Cit or Condensate X.  Address (Give address to which approved copy of this form is to be sent		
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corpo	oration	207 So. 4th St., Arte	
( well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   P   27   5s   24e	Is gas actually connected? Yes	9-22-82
the readuction is commingled	with that from any other lease or pool,		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Rests, Cuff. Rest
Designate Type of Comple	etion — (X)		1
c r S, edded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evalues (DF, RAB, RT, GR, etc.	./ Name of Producing Formation	Top OII/Gas Pay	Tubing Desti
the production of the strangers of the s			Depth Casing Shoe
er Crations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top all.
11 WFILL ore First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
engin of Test	1 651.10 1 1000 = 0		Gar-MCF 2 1 10 1
ctual Pred. During Test	Oil-Bbla.	Water - Bbls.	POST 21-84
			1 KM3. 61
AS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
. ceting wethod (picot, back pr.)	Tubing Piesewe (Shut-1m)		
ERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION DIVISION
	deminded and the Oil Conservation	APPROVED	2 1 1984
bereby certify that the rules and regulations of the Oil Conservation ivision have been compiled with and that the information given core is true and complete to the best of my knowledge and belief.		Original Signed By	
cove is true and complete to the occi of my knowledge		Mike Williams  Oil & Gas Inspector	
	4	the form in the breakles	th couplings with but # sine
Venanta Doublette		If this is a request for allowable for a newly drilled or deepen.	
(Signalwe) Production Supervisor		well, this form must be accompanied by a land.	
(lula)		All sections of this form must be filled out completely for sllow able on new and recompleted wells.	
9-1	.8-84	FIII out only Sections	I. II, III, and VI for changes of condities
	(Deta)	11	rough he filled for each pool in multipl

(Dete)