

4/5F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓ O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FEL, Sec. 34-5S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monaghan QY Federal

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit H, Sec. 34-T5S-R24E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3972' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. Ran 102 jts of 4-1/2" 10.5# K-55 casing set at 4192'. 1-regular guide shoe at 4192'. Float collar at 4192'. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. PD 6:20 PM 5-1-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3788-3852' w/17 .50" holes. Acidized perforations 3788-3852' w/3000 gallons 7 1/2% Spearhead HCL acid. Frac'd perforations 3788-3852' (via casing) w/40000 gallons 2% gelled KCL water and 65000# 20/40 sand, 600# block. Well cleaned up and stabilized at 535 psi on 1/2" choke = 3432 mcfpd.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

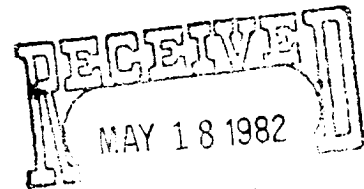
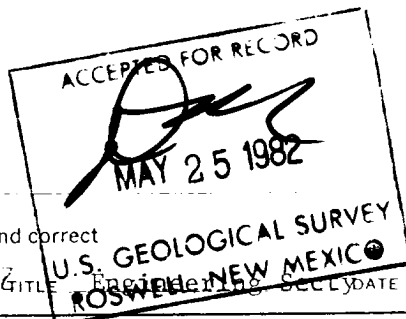
SIGNED [Signature] TITLE Regional Engineer DATE 5-17-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Set @ OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO