

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other <input type="checkbox"/>		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Yates Petroleum Corporation										South Alkali LK Federal			
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210										9. WELL NO.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*		At surface 990 FNL & 1650 FWL, Sec. 11-T6S-R25E										4			
At top prod. interval reported below												10. FIELD AND POOL, OR WILDCAT			
At total depth												Pecos Slope Abo			
14. PERMIT NO.		O. C. D. ARTESIA OFFICE										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH		13. STATE			
4-29-82		5-6-82		6-2-82		3886.8' GR				Chaves		NM			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE			
4200'		4118'						0-4200'				No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3719-3888' Abo										27. WAS WELL CORED			
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/FDC; DLL										No			
29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD													
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
20"				30'		24"									
10-3/4"		40.5#		925'		14-3/4"		700							
4-1/2"		10.5#		4168'		7-7/8"		350							
29. LINER RECORD		30. TUBING RECORD													
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
										2-3/8"		3669'		3670'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
3719-3888' w/26 .50" holes		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO													
32. DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
3719-3888'		w/4000 g. 7 1/2% HCL acid & ball sealers. SF w/60000 g. gel KCL wtr. 100000# 20/40 sd.													
33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in)			
6-2-82		Flowing										SIWOPLC			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-2-82		3		1 1/2"				-		417		-		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
520		Packer				-		3338		-					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										TEST WITNESSED BY			
Deviation Survey		SIGNED [Signature] TITLE Engineering Secretary										DATE 6-3-82			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**