

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & 660 FWL, Sec. 15-5S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 39127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Doris RI Federal

9. WELL NO.

FEB 16 1983
4

10. FIELD OR WILDCAT NAME

Pecos Slope Artesia, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 15-T5S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3793.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 105 jts of 4-1/2" 9.5# J-55 casing set at 4232'. 1-regular guide shoe set 4232'. Float collar at 4182'. Cemented w/400 sx 50/50 Poz, .6% CF-9, .2% AF-22, .4% TF-4 and 3% KCL. Compressive strength of cement 1050 psi in 12 hours. PD 10:30 PM 1-21-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WOCU 11 days. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3698-3846' w/22 .45" holes as follows: 3698, 3700, 01, 14, 15, 16, 19, 20, 21, 22, 23, 92, 93, 94, 3814, 15, 16, 42, 43, 44, 45 and 46'. RIH w/packer and RBP on tubing. Acidized perforations 3698-3846' w/2000 g. 7 1/2% Spearhead acid and 20 balls. TOOH w/tools. Sand frac'd perforations 3698-3946' (via casing) w/40000 gallons gelled KCL water and 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIG. SGD.) DAVID R. GLASS

Production

DATE

2-10-83

Supervisor

APPROVED BY
CONDITIONS OF APPROVAL

FEB 15 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
FOWELL, NEW MEXICO

Instructions on Reverse Side