NM OIL CONS. COMMISSIO

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different

Artesia, NM

88210 LEASE

NM 28162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

7. JNIT AGREEMENT NAME RECEIVED

reservoir. Use Form 9~331-C for such proposals gas

8. FARM OR LEASE NAME Thorpe MI Federal 13 1983

well [X]well

9. WELL NO.

2. NAME OF OPERATOR

O. C. D.

Yates Petroleum Corporation L

19. FIELD OR WILDCAT NAMESIA, OFFICE WA Pecos Slope Abo

3. ADDRESS OF OPERATOR

11. SEC., T., R., M., OR BLK. AND SURVEY OR

207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE:660 FNL & 660 FEL, Sec. 22-7S-25E AT TOP PROD. INTERVAL:

Unit A, Sec. 22-T7S-R25E

AT TOTAL DEPTH:

12. COUNTY OR PARISH 13. STATE Chaves

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

14. API NO.

REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3725 GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(NOTE: Report results of multiple completion or zone

change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

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Spudded a 14-3/4" hole at 1:30 PM 12-29-82. Set 63' of 20" conductor pipe. Ran 29 jts of 10-3/4" 40.5# J-55 casing set at 840'. 1-Texas Pattern notched guide shoe set at 840'. Insert float set 809'. Cemented w/400 sacks Pacesetter Lite, 1/4# celloseal, 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement -1250 psi in 12 hrs. PD 12:45 AM 1-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Coment circulate 35 sacks. WOC. Drilled out 6:45 PM 1-3-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

_ ... Set @ _ ...

18. Thereby certify that the foregoing is true and correct

Production Supervisor TITLE _ _ DATE

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

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F APPROYAL, IF AN' CONDITIONS

Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE POSWELL, NEW MEXICO

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SOURSEL INDIVIDUAL SPEEDS (SECTION SPEEDS SECTION S