

UNITED STATES ~~DEPARTMENT OF THE INTERIOR~~ NM OIL CONS. COMMISSION
BUREAU OF LAND MANAGEMENT
GEOLOGICAL SURVEY Artesia, NM 88210

3. LEASE NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & 660 FEL, Sec. 21-5S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Production Casing, Perforate, Treat

SUBSEQUENT REPORT OF:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QT Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 21-T5S-R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3983-6' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. Ran 100 joints of 4-1/2" 10.5# J-55 casing set 4194'. 1-regular guide shoe 4194'. Diff-fill float at 4147'. Used 250 gallons of mud flush ahead of cement. Cemented w/350 sacks 50/50 Poz "C", .3% TF-4, .6% CF-9 and 3% KCL. PD 7:45 PM 5-9-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Rig up 1" annulus to surface. Bottom 8-5/8" in at 800'. Ran 940' of 1". Cemented w/225 sacks Class "C" 2% CaCl. WIH and perforated 3882-92' w/20 .50" holes (2 SPF). Frac'd well w/1500 gallons 7 1/2% Spearhead acid and 40000 gallons 2% gelled KCL water and 70000# 20/40 sand. Swabbed well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty. DATE 7-21-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO