oil

well

88210

UNITED STATES Drawer Dr) 373 <i>6</i>
UNITED STATES Drawer DI Artesia, DEPARTMENT OF THE INTERIOR	мм
GEOLOGICAL SURVEY	

other Plugback

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to crill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals ${\bf J}$

5.	LEASE	
	NM 14983	
6.	IF INDIAN, ALLOTT	EE OR TRIBE NAME
_		
7.	UNIT AGREEMENT	NAME
		RECEIVED
	FARM OR LEASE NA	
M	onaghan QY Fe	deral DEC 16 19 82
9.	WELL NO.	DEC TO 1995
	3	~ C D
Ö.	FIELD OR WILDCAT	NAME O. C. D.
		ARTESIA, OFFICE

2. NAME OF OPERATOR Yates Petroleum Corporation l 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR 207 South 4th St., Artesia, NM 88210 AREA

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980 FNL & 660 FEL

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

gas

well

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DETA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3983.6' GR

charleton Fermes 1982

Unit H, Sec. 21-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

14. API NO.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF:

DIL 8 GAS MINERAL S. PROPERTY, SERVICE BOOMEN LINEW MEXICO

- 17. DESCRIBE PROPOSED CR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1) Pull rods, pump, tubing
- Propose to plugback and test Yeso as follows: 2)
- Set CIBP at 3525' and cap w/35' cement 3)
- Perforate 2 1/2" holes at 2550' and 2 1/2" holes as 2345'.

DISTRICT SUPERVISOR .See Instructions on Reverse Side

- Set retainer at approximately 2510' 5)
- Establish circulation between perforations 2550' and 2345' and cement 6)
- Sting out of retainer and reverse out excess cement 7)
- 8) Run cement bond log
- Perforate and test Yeso interval 2447-2451'

	oval for the above was					
12-13-82 Subsurface Sa	fety Valve: Manu. and Type				Set @	Ft.
	ertify that the foregoing is true an	d correct Product	ion Super	visor	10 10 00	
APPROVED BY		space for Federa				
CONDITIONS OF	(ORIG. SGD.) DAVID R. (DATE		
	JAMES A. GILLHAM					