

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Plugback & Test
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980 FNL & 660 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Perforate, Treat, Test Yeso

5. LEASE
NM 14983
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
8. FARM OR LEASE NAME
Monaghan QY Federal MAR 08 1983
9. WELL NO.
3 O. C. D.
10. FIELD OR WILDCAT NAME
ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit H, Sec. 21-T5S-R24E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3983.6' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

MAR 4

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods, pump and tubing. Set CIBP at 3525' w/35' of cement on top. WIH and perforated 2550' w/2 .50" holes and 2345' w/2 .50" holes. Ran cement retainer and set at 2510'. Cemented w/250 sacks Class "C" 3# salt, 2% CaCl2. WIH and perforated 2447-51' w/8 .50" holes (2 SPF). Ran tubing and packer. Acidized perforations 2447-51' w/1500 gals 7½% Spearhead acid and 6 ball sealers. Squeezed holes at 2345'. Swabbed well dry. Recovered no gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 3-2-83

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO
*See Instructions on Reverse Side