

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUL 2 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3760.5
3769.4' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

McCrea TU Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4950'. Ran 107 joints of 4-1/2" 10.5# ST&C casing set at 4950'. 1-regular guide shoe at 4950'. Insert float set 4910'. Cemented w/400 sacks 50/50 Poz, 2% gel, .3% CFR-2, .3% Halad-4, with 2% CaCl. PD 2:00 PM 6-17-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4860-70' w/11 .50" holes as follows: 4860, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70'. Spotted 1500 gallons 7 1/2% NEFE acid on perforations. Sand frac'd perforations (via casing) w/20000 gallons gelled KCL water, 30000# 20/40 sand. Well flowed and stabilized at 260 psi on 3/8" choke = 928 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 7-1-82

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE

JUL 8 1982

CONDITIONS OF APPROVAL, IF ANY: