

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JAN 17 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4333
7. Unit Agreement Name
8. Farm or Lease Name Skinny QO State
9. Well No. 5
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REPAIR OR TO ABANDON A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 6S RANGE 25E NMPM.15. Elevation (Show whether DF, RT, GR, etc.)  
3923.3' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 FULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4150'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4127'. 1-regular guide shoe at 4127'. Float collar at 4085'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .4% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 8:00 AM 12-23-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Waiting on completion unit 14 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3684-3853' w/18 .42" holes as follows: 3684, 86, 89, 91, 93, 3706, 08, 10, 12, 14, 16, 3738, 39, 40, 42, 3851, 52, and 53'. RIH w/packer and RBP on tubing. Acidized perforations 3684-3853' w/2500 gallons 7 1/2% Spearhead acid and 30 ball sealers. TOOH w/tools. Sand frac'd w/60000 gallons gelled KCL water, 110000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 1-13-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

APPROVED BY

DATE JAN 20 1983

CONDITIONS OF APPROVAL, IF ANY: