

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

RECEIVED

MAR 17 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No.	
LG 335	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Springer TK State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 23 TOWNSHIP 4S RANGE 24E NMPM.		10. Field and Pool, or WHdcat Und. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4043/6' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-82. TD 4100'. Ran 99 jts of 4-1/2" 9.5# K-55 casing set 4093'. 1-regular guide shoe at 4093'. Float collar 4053'. Cemented w/350 sacks 50/50 Poz C, .3% TF-4, .6% CF-9 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 6:15 PM 5-7-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3645-3988 w/24 .50" holes as follows: 3645, 46, 47, 48, 49, 3706, 07, 08, 09, 10, 41, 42, 43, 44, 89, 90, 91, 92, 93, 3984, 85, 86, 87, 88'. Acidized perforations 3706-3988' w/2000 gallons 7 1/2% Spearhead acid. Frac'd perforations 3645-3988' (via casing) w/40000 gallons gelled KCL water and 70000# 20/40 sand. Started swabbing back load.

11-3-82. TIH w/cement retainer and set at 3683'. Squeezed perfs 3706-3988' w/200 sacks Class C 8# gilsonite, 1/4# flocele, 2% CaCl2. Squeeze to 3000# and reverse out. Swab dry and acidized perforations 3645-49' w/750 gallons 7-1/2% Spearhead acid and 5 balls. Swabbed down. Gas show after swab, but will not flow.

Rigged down pulling unit and shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martha Goodlett TITLE Production Supervisor DATE 3-15-83

Original Signed by

Lester A. Clements

Supervisor, D. 404 II

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 18 1983